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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 6019	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						New Mexico "KK" State									
2. Name of Operator						9. Well No.									
Sun Oil Company						1									
3. Address of Operator						10. Field and Pool, or Wildcat									
P. O. Box 1861, Midland, Texas 79701						Undesignated									
4. Location of Well															
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County									
THE <u>East</u> LINE OR SEC. <u>14</u> TWP. <u>17S</u> RGE. <u>36E</u> NMPM						Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)									
10-18-69		11-2-69		11-13-69		3819 KB									
19. Elev. Casinghead		20. Total Depth													
		5130													
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools									
		NO		0-5130		Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
Borehole comp., Sonic-Gamma, Neutron, Laterlog						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8 5/8	24#	381	12 1/4	250	none										
5 1/2	14# & 15.5#	5130	7 7/8	150	none										
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5076-88 1/SPF</td> <td>1000gal. acid</td> </tr> <tr> <td>5003-5047</td> <td>1000 gal. acid</td> </tr> <tr> <td>4769-77</td> <td>100 gal. acid</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5076-88 1/SPF	1000gal. acid	5003-5047	1000 gal. acid	4769-77	100 gal. acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
5076-88 1/SPF	1000gal. acid														
5003-5047	1000 gal. acid														
4769-77	100 gal. acid														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Ruth H. Ker</u>		TITLE <u>PRODUCTION CLERK</u>			DATE <u>9-30-70</u>										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

RECEIVED
OCT 1 1970
OIL CONSERVATION COMM.
HOBBES, N. H.