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DISTRIBUTION			. UEVICO OU . CO.	11 ml 1 a. C. () 				202/6	
SANTA FE	INTA FE							Form C-101 Revised 1-1-65		
FILE										
U.S.G.S.							5A. Indicate Type of Lease			
LAND OFFICE									FEE	
OPERATOR							.5. State OII		ease No.	
				•			0G 60	713	~~~~	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
1a. Type of Work								7. Unit Agreement Name		
_	1					İ	7. Unit Agre	ement No	IMe	
b. Type of Well DRILL XX DEEPEN PLUG BACK						BACK				
OIL X GAS WELL	ר		SINGLE VY				8, Farm or Lease Name			
WELL X WELL OTHER SINGLE XX MULTIPLE ZONE ZONE							New Mexico "KK" State			
SUN OIL COMPANY	/ – DX D:	ivision					9. Well No.			
SUN OIL COMPANY - DX Division								l .		
P. O. Box 1416, Roswell, New Mexico							10. Field and Pool, or Wildcat			
14 Location of Wall							Undesignated			
						LINE				
AND 660 FEET FROM	THE Eas	:†	NE OF SEC. 13	TWP. 17S		265				
THE	TITTE	imm	TTTTTTTTTT	TWP. 173	CE.	36E NMPM	7777777	77777	777777777	
						<i>(111111)</i>	12. County			
	***	HHH	/////////////////////////////////////		4444	<i>111111</i>	Lea		77777777	
	4444	4444	4444444	19. Proposed Dep				77777		
				5100'	I	san Andre	1		my or C.T.	
21. Elevations (Show whether DF	21A. Kind & Status Plug. Bond						Rotary			
Furnish later	1 - 1		21B. Drilling Contractor			22. Approx. Date Work will start				
Furnish later Approved							October 15, 1969			
		Ρ	ROPOSED CASING A	ND CEMENT PROG	SRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT DER FOO	T CETTING		1				
1214 8 5/8				77.0		SACKS OF 250				
7 7/8" 4½"		9.5		5100		Run Vo. Survey		1 Circ.		
				- 0.00		Kun vo.	Sur vey	40	<u> </u>	
	1						İ			
1. Prepare loc	ation &	move in	rotary rig.			•	•			
2. Drill 12½"	hole to	360'.	Run & cmt. 8	5/8" csa l	10C 18	hwc T	nc+nll D	0 0		
and test to	1000 ps	ia for	30 min	o, o csg	100 10	1113. 1	.nscall E	.U.P.		
3. Drill 7 7/8	"hole t	o 5100'	Run open h	and afo	Dun ian	d om+ A	11.0 000	NOC		
24 hrs. Pr	essure t	est to	1000 psig for	30 min	Null aji	u unc. 4	r ₂ csy.	WUC		
4. Completion	proceedu	ire to b	e determined	after evalus	ation	of open	hala la-			
drilling da	ta.	b	c de cermined	uitei evalue	acton	or open	note tog	s and	i	
	PERROLA								ATTITIETS	
SALE OF MARS UNLESS						ti (351 0 1	4 MUST E	if uc	HIFIELD II	
1 Ch. COMMENTER						· · · · · · · · · · · · · · · · · · ·	TO RUN	NING	86	
	, /	9/1			الله	(S PRIOR	A STATE			
	War.	1/1/2	100	***	1343					
		•			_					
N ABOVE SPACE DESCRIBE PR	OPOSED PRO	OGRAM: IF P	ROPOBAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA OF	DBF6FW				
THE ZONE, GIVE BLOWOUT PREVENTS	ER PROGRAM, I	F ANY.		OR PLUG BACK, GIVE		FREDERT PROD	OCTIVE ZONE A	ND PROP	JSED NEW PRODUC	
hereby certify that the information	n above is tr	ue and comp	lete to the best of my	knowledge and beli	of.					
igned) F	D. Lebo	m. Nictui	at Enginee:			70/0	166		
		o. Leno	Tule DISCITIO	ct Engineer		Do	ate 10/3	/69		
(This space) for S	itate Use)						·			
L. L.	K.		Car	ologist	•		CT	G.	1969	
DDDGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG	DISIMM	- Mari	Get	ことのでは			' 1	1)	1.7(1.7)	

CONDITIONS OF APPROVAL, IF ANY

NEW I GO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator Well No. Oil Company - DX Division 7 State Unit Lette Township Range 17 South 36 East Lea Actual Footage Location of Well: 660 feet from the South East line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 3810 (est.) San Andres <u>Undesignated</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the ga and belief. District Engineer Sun 011 Company - DX Division 10/3/69 Date I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 29, Registered Professional Engineer and/or Land Surveyor 330 1650 1980 2310 2000