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FEB 25 1970 C-105
Issued 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 514

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER PLUG & ABANDON

7. Unit Agreement Name	N.A.
8. Farm or Lease Name	STATE "25"
9. Well No.	2
10. Field and Pool, or Wildcat	UNDESIGNATED

2. Name of Operator	AVANCE OIL & GAS COMPANY, INC.
3. Address of Operator	626 VAUGHN BLDG., MIDLAND, TEXAS 79701

4. Location of Well	UNIT LETTER C LOCATED 330 FEET FROM THE NORTH LINE AND 1650 FEET FROM WEST LINE OF SEC. 25 TWP. 17-S RGE. 36-E NMPM
12. County	LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, FT, GR, etc.)	19. Elev. Casinghead
12/1/69	12/14/69	-	3805.5' GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5068'	-	-	0 - 5068'	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic & Velocity	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	372	12 3/4	275	NONE
4 1/2	9.5	5067	7 7/8	200	3950'

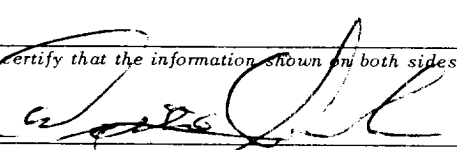
LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					-	-	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
4954 - 4976' 2 JSPF 4996 - 5006' 2 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4954 - 5006</td> <td>3000 Gals. 15# Reg. N.E.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4954 - 5006	3000 Gals. 15# Reg. N.E.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
4954 - 5006	3000 Gals. 15# Reg. N.E.								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NONE							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE	DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 475	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 945	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1955	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2875	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3250	T. Devonian	T. Menefee	T. Madison
T. Queen 4165	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4790	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4990	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2875	3250	375	Yates				
3250	4165	915	7 Rivers				
4165	4790	625	Queen				
4790	4990	200	Grayburg				
4990	5068	78	San Andres				