

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PENNZOIL COMPANY		8. FARM OR LEASE NAME Mescalero Ridge Unit	
3. ADDRESS OF OPERATOR P. O. Drawer 1828, Midland, TX 79702-1828		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL & 1800' FEL of Section 35, T-19-S, R-34-E		10. FIELD AND POOL, OR WILDCAT Lea Bone Spring	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T19S, R34E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704' GL		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-86 MIRU Plugging Unit. Cut 2-3/8" tubing at 2670'. Dowell pumped 100 sx 10-0 RFC (thicotropic) followed by 1200 sx Class "C" w/2% cc via 2-3/8" tubing on vacuum throughout job.

6-19-86 Tagged cement at 1982' w/2-3/8" tubing. Perforated 7-5/8" casing at 1980 w/5 holes. Set 7-5/8" cement retainer at 1940'. RIH w/2-3/8" tubing to same depth and circulated 275 sx Class "A" cement to surface.

6-20-86 RIH w/2-3/8" tubing to 1930' and spotted 50 sx Class "A" cement from 1930-1730'. POH to 860' and loaded hole w/10# gel. Spotted 40 sx Class "A" cement from 860-760'. POH and spotted 10 sx Class "A" cement from 50' to surface. Installed dry hole marker. WELL IS P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ernest P. Rodriguez

TITLE Adv. Engr. Tech.

DATE 6-24-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
SEP 8 1986
C.C.J.
HOBBS OFFICE