

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 03240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 052	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 1828, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 1800' FEL of Sec. 35, T-19-S, R-34-E		8. FARM OR LEASE NAME Mescalero Ridge Unit	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3704' GL		10. FIELD AND POOL, OR WILDCAT Lea Bone Spring	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-19-S, R-34-E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Proposed Operation

Due to the mechanical condition of the wellbore, collapsed tubing and casing at $\pm 2675'$, it has been proposed to P&A the well. Since the rod string has been fished down to 2675', the tubing will be cut at 2650', the 7 5/8" casing perforated at 2630-28' with 2 SPF and a cement retainer set at 2610'. Two thousand seven hundred (2700) sx Class "H" Neat will be bullheaded down the tubing, along with a 10-sx surface plug. Wellbore schematics are included.

Note:

Six (6) days and \$7,400 have been spent on an attempt to fish out the rod string and tubing, with no success.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Howard Moore

TITLE Advanced Petroleum Engineer

DATE 4-4-86

(This space for Federal or State office use)

Orig: Sgd. C. L. L.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 4-4-86

*See Instructions on Reverse Side

RECEIVED
APR 11 1986
C.F.D.
HOBBS OFFICE