

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lea Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Pennzoil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' FSL & 1800' FEL of Sec. 35, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3707.4 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-77 Water & oil started coming up in cellar between surface and intermediate casing.

2-12-77 Dug out cellar, laid line to pit to relieve pressure.

2-13-77 Performed Braden Head cement squeeze between surface & intermediate casing with 400 sx of Lite cement with 5# of gilsonite & 1/4# Flo-Seal per sack plus 800 sx of Class "C" cement. Squeezed to 500 psi. Shut-in 40 minutes. Pumped 1/8 bbl., pressure went to 650 psi.

Will resume pumping well on 2-16-77.

Water appears to be coming from Hanson Oil Company's Mescalero Ridge Unit No 17 S.W.D. located approximately 600' north of subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adv. Petroleum Engineer

DATE 2-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 22 1977

S. GEOLOGICAL SURVEY
DOWNS, NEW MEXICO

*See Instructions on Reverse Side

W. 1934 101 0177

RECEIVED

1934 101 0177

OIL COMPANY, INC. & CO.,
HOBBS, N. M.