

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instruct  
verse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Section 35, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Pennzoil United, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310 FSL &amp; 1800 FEL of Sec. 35, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3707.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Perforate

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-27-70 Spot 250 gals acetic acid from 10,200 - 10,071'

1-27-70 Perforate 1 hole per ft. 10,190 - 10,196'. (Bone Spring)

1-28-70 Set pkr @ 10,088'. Sq. 250 gals acetic acid into formation &amp; swab back.

1-29-70 Re-treat perms 10,190 - 10,196' w/2500 gals 15% NE acid - unable to rec load.

1-30-70 Set 179' cement plug in 7 5/8" casing from 10,196 - 10,017' (50 sx). Spot 250 gals acid 9700 to 9571'.

1-31-70 Perf. 9672 - 9691' (Bone Spring) &amp; treat w/250 gals acid.

2- 5-70 Retreat w/3,000 gals 15% HCL  
Flow back & start potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney C. Boyd

TITLE Petroleum Engineer

DATE 2-10-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 12 1970

\*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO