

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 052
2. NAME OF OPERATOR Pennzoil United, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701	7. UNIT AGREEMENT NAME Hescalero Ridge Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 FSL & 1800 FEL of Section 35, T-19-S, R-34-E	8. FARM OR LEASE NAME 2
14. PERMIT NO.	9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3707.4 GL	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-19-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 10,293' w/8 3/4" hole. Experienced loss of returns from approximately 9600' into a prospective future zone of completion making it necessary to run protection casing thru this zone. Ran 7 5/8" OD, 26.4# & 29.7# casing to 10,293' with a DV tool at 9562'. Cemented first stage with 200 sacks Class "H" containing 1/4# floecle, 3/4% CFR-2, 3# salt, and 7 1/2# gilsonite per sack. Plug down at 10:45 p.m. 11-12-69. Opened DV tool and circulated 6 hours. Circulated out estimated 50 sacks. Cemented second stage with 400 sacks Class "C" 50/50 posmix containing 8# salt and 1/4# floecle per sack. Plug down @ 6:00 a.m. 11-13-69.

After 29 hours WOC, tested casing with 3000# for 30 minutes - O.K. Drilled DV tool and tested again with 3000# for 30 minutes - O.K. - Now drilling ahead with 6 3/4" hole. In the event the Morrow is productive, plan to run a 5 1/2" liner from total depth back to the 7 5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Superintendent

DATE

11-19-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 21 1969

*See Instructions on Reverse Side U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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