NO. OF COPIES RECE	IVED			_	
DISTRIBUTIO			_		
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE	AND OFFICE				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF					
Operator					
SOHIO E					
Address				_	

-	SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
-	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
<u> </u>	U.S.G.S.	ALITHODIZATION TO TRA	INSPORT OIL AND NATURAL GAS	• •
1	LAND OFFICE	AUTHORIZATION TO TRA	INDI OKT DIE AND NATUKAE DA	14 17 mm
	OIL			
	TRANSPORTER GAS			
t	OPERATOR			
	PRORATION OFFICE			·
•	Operator			
	SOHIO P	ETROLEUM COMPANY		
ı	Address			
	P. O. B	ox 3167, Midland, Texas	79701	
İ	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	ıs 🔲	
	Change in Ownership	Casinghead Gas Conden	isate 🔲	
1				
	If change of ownership give name			
	and address of previous owner			
7 5	DESCRIPTION OF WELL AND	T ID A CID		
11.	DESCRIPTION OF WELL AND ! Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Phillips Lea	6 Vacuum, Graybu	rg-San Andres State, Federal or	Fee State B4118
	Location	o vacuum, Graybu	ig ball Allures	
	v 22	10 5 5 South	ne and 2310 Feet From The	West
	Unit Letter K; 23	10 Feet From The South Lin	ne andFeet From The	
	Line of Section 31 Tox	washin 17-S Bange	34-E NMPM, Lea	County
	Line of Section 31 Tov	wnship 1/-5 Range	J- I , NMFM, ZCa	County
		minn on our axin NATIVINAT CA	200	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Oil			1
	Texas-New Mexico Pip		Eunice, New Mexico 88 Address (Give address to which approved	231
	Name of Authorized Transporter of Cas			
	. Phillips Petroleum C		Phillips Bldg., Rocm B-	2, Odessa, Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	77.04.65
	give location of tanks.	G   31   17-S 34-E	Yes	11-24-65
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen I	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completion	)h = (A)   X	X	
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
	12-12-69	12-31-69	4875	4850
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	, , , , , , , , , , , , , , , , , , , ,	Tubing Depth
		San Andres	4639	4742
	4091 G.L. 4101 KB	Dan Iniazob		
	Perforations		4/33,4/00.	Depth Casing Shoe
	Perforations		4/33,4/00.	Depth Casing Shoe 4870
	Perforations	78,4683,4687,4692,4697,4	4755,4760.14703,4733,4737,4743,4748.14706.	•
	Perforations	78,4683,4687,4692,4697,4	4703,4733,4737,4743,4748,	•
	Perforations 4639,4644,4668,4674,46	78,4683,4687,4692,4697,4  TUBING, CASING, AND  CASING & TUBING SIZE	4703,4733,4737,4743,4748, D CEMENTING RECORD DEPTH SET 414	4870  SACKS CEMENT  300
	Perforations 4639,4644,4668,4674,46	78,4683,4687,4692,4697,4 TUEING, CASING, ANI	4703,4733,4737,4743,4748, D CEMENTING RECORD	4870 sacks cement
	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4	78,4683,4687,4692,4697,4  TUBING, CASING, AND  CASING & TUBING SIZE	4703,4733,4737,4743,4748, D CEMENTING RECORD DEPTH SET 414	4870  SACKS CEMENT 300
	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4	78,4683,4687,4692,4697,4  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870	4870  SACKS CEMENT  300 225
±7	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8	78, 4683, 4687, 4692, 4697, 4  TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Description of load oil and an arrespondence of load oil and arrespondence of load oil arrespondence oil	4870  SACKS CEMENT  300  225  -
v.	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST F	78, 4683, 4687, 4692, 4697, 4  TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  after recovery of total volume of load oil an epth or be for full 24 hours)	4870  SACKS CEMENT 300 225  - d must be equal to or exceed top allow-
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8	78, 4683, 4687, 4692, 4697, 4  TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Description of load oil and an arrespondence of load oil and arrespondence of load oil arrespondence oil	4870  SACKS CEMENT 300 225  - d must be equal to or exceed top allow-
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST F GIL WELL Date First New Oil Run To Tanks	78, 4683, 4687, 4692, 4697, 4  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  after recovery of total volume of load oil an epth or be for full 24 hours)	4870  SACKS CEMENT 300 225  - d must be equal to or exceed top allow-
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL	78, 4683, 4687, 4692, 4697, 4  TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Description of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping	4870  SACKS CEMENT 300 225  - d must be equal to or exceed top allow-
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OIL WELL  Dute First New Cil Run To Tanks 2-1-70	78, 4683, 4687, 4692, 4697, 4  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de 2-2-70	4703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL  Dute First New Cil Run To Tanks 2-1-70  Length of Test 24	78, 4683, 4687, 4692, 4697, 4  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de 2-2-70	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Description of the form of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OIL WELL Dute First New Cil Run To Tanks 2-1-70 Length of Test	TUEING, CASING, AND TUEING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de able for this d	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL  Dute First New Cil Run To Tanks 2-1-70  Length of Test 24	TUEING, CASING, AND TUEING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de able for this d	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
<b>v</b> .	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F GIL WELL  Date First New Cill Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test	TUEING, CASING, AND TUEING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de able for this d	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL Date First New Cil Run To Tanks 2-1-70 Length of Test 24 Actual Prod. During Test  GAS WELL	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de 1/2) Date of Test 2-2-70 Tubing Pressure  Oil-Bbls.  77	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Infer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Sbis.  105	4870  SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F GIL WELL  Date First New Cill Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test	TUEING, CASING, AND TUEING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de able for this d	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Inter recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  -  Oil-Bbls.  77	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742   after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
V.	Perforations 4639,4644,4668,4674,46  HOLE SIZE 12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL Date First New Cil Run To Tanks 2-1-70 Length of Test 24 Actual Prod. During Test  GAS WELL	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this de 1/2) Date of Test 2-2-70 Tubing Pressure  Oil-Bbls.  77	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Inter recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size Gas-MCF 103  Gravity of Condensate
	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL  Dute First New Oil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  Oil-Bbls.  77  Length of Test  Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Defer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  Oil-Bbls.  77  Length of Test  Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Defer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size Gas-MCF 103  Gravity of Condensate
	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-1-70 Length of Test 24 Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  - Oil-Bbls.  77  Length of Test Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Defect recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
	Perforations 4639,4644,4668,4674,46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST F OH. WELL  Date First New Cil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  L herebit certify that the rules and	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70 Tubing Pressure  Oil-Bbls.  77  Length of Test Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742   after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Sbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
	Perforations 4639, 4644, 4668, 4674, 46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I heret certify that the rules and	TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  Oil-Bbis.  77  Length of Test  Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Defer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
	Perforations 4639, 4644, 4668, 4674, 46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I heret certify that the rules and	TUEING, CASING, ANI CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70 Tubing Pressure  Oil-Bbls.  77  Length of Test Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742   after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Sbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED  BY	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size
	Perforations 4639, 4644, 4668, 4674, 46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I heret certify that the rules and	TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  Oil-Bbis.  77  Length of Test  Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Defer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Bbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF 103  Gravity of Condensate  Choke Size
	Perforations 4639, 4644, 4668, 4674, 46  HOLE SIZE  12-1/4 7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-1-70  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I heret certify that the rules and	TUEING, CASING, ANI  CASING & TUBING SIZE  8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be a able for this do  Date of Test 2-2-70  Tubing Pressure  Oil-Bbis.  77  Length of Test  Tubing Pressure(Shut-in)	A703,4733,4737,4743,4748,  D CEMENTING RECORD  DEPTH SET  414  4870  4742  Infer recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pumping  Casing Pressure  200  Water-Sbls.  105  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT  APPROVED  BY	SACKS CEMENT 300 225  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF 103  Gravity of Condensate  Choke Size  FION COMMISSION § 1970, 19

(Signature) District Superintendent

(Title)

February 4, 1970 (Date)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.