DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	! -
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMIS

110

FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-	
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	Effective 1-1-65	
LAND OFFICE		MANUEL OF LAND NATURA	AL GAS	
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
AZTEC OIL & GAS	COMPANY			
P. O. BOX 837, HO	OBBS, NEW MEXICO 88240			
Reason(s) for filing (Check prop	er box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of:			
Change in Ownership	Oli Dry Casinghead Gas X	Gas densate		
If change of ownership give n		rensule []		
and address of previous owner				
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	Formation Kind of L	erise	
State "DS"	5 SPENCER-SAN	A summer	deral or Fee State L-200	
Location Unit Letter	990 Feet From The South	ine and 990 Feet Fr	West	
Line of Section 24-1	17_c	36_F	om the	
Eme of occition — —	Township 41-5 Range	NMPN,	ea County	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G			
TEXAS-NEW MEXICO		P. O. Box 1510, Mid.	proved copy of this form is to be sent)	
Name of Authorized Transporter PHILLIPS PETROLEU	of Casinghead Gas 🔼 cr Dry Gas 🦳		proved copy of this form is to be sent!	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. K 24 17-S 36-1	Is gas actually connected?	When 12-31-69	
If this production is commingle	d with that from any other lease or pool		12-31-09	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Casing Snoe	
	,	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of land of	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)		
Bato i fibi ivew off itali to fairs	Date of 16st	Producing Method (Flow. pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OH CONSESS	/ATION COMMISSION	
			- 4071	
I hereby certify that the rules a Commission have been commission	nd regulations of the Oil Conservation ed with and that the information given	APPROVED NOV 2 2 1971 Orig. Signed by		
above is true and complete to	the best of my knowledge and belief.	[] - ·	OC D. Maney	
orginial signed by		Dist. I, Supv.		
LESTER !	gned Byg - Duki:	This form is to be filed in	compliance with RULE 1104.	
	ignature)	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation	
	SUPERINTENDENT	tests taken on the well in acc	ordence with RULE 111.	
	(Title)	able on new and recompleted t		
November :	19, 19(1 (Date)		II, III, and VI for changes of owner, or other such change of condition.	
		{}	at be filed for each pool in multiply	

to the Speed Iv Jue D. Ramey Dist 1, Sups.

RECEIVED

OIL CONSERVATION COMM.
HOBES, N. In.