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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 200	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
AZTEC OIL AND GAS COMPANY									
3. Address of Operator									
P. O. BOX 837 HOBBS, NEW MEXICO 88240									
4. Location of Well									
UNIT LETTER M LOCATED 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM									
THE WEST LINE OF SEC. 24 TWP. 17S RGE. 36E NMPM									
12. County LEA									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
12-13-69		12-26-69				3806.4 Gr.		3806	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools	
5060		5030				ALL		ALL	
25. Producing Interval(s), of this completion — Top, Bottom, Name									26. Was Directional Survey Made
5006-10 SAN ANDRES									NO
27. Type Electric and Other Logs Run									28. Was Well Cored
Acoustic Velocity - Fracture Finder - Micro-seismogram									YES
29. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		24		340		12 1/4		220 sx	
5 1/2		14		5059		7 7/8		300 sx	
30. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
31. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
32. Perforation Record (Interval, size and number)					33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5006-10 16 Holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					5006-10		1,000 Gals. Acid		
34. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
12-31-69		SWAB				PRODUCTION			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
12-31-69		10		OPEN		→		96	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
0		PKR.		→		230		TSTM	
								Water — Bbl.	
								96	
								Gas — Oil Ratio	
								33	
35. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
SOLD								Lester L. Duke	
36. List of Attachments									
LOGS									
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED DAVID A. DONALDSON					TITLE DISTRICT GEOLOGIST			DATE January 13, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1930</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3280</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4110</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4912</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1930	1930	Sd. and Shale				
1930	2042	112	Anhy.				
2042	2185	143	Anhy. and Salt				
2185	3290	1105	Salt				
3290	4110	820	ls, Dolo and Sd.				
4110	4145	35	Sd.				
4145	4912	767	Dolo and Sd.				
4912	5050	138	Dolo and Anhy.				