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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

1EW MEXICO OIL CONSERVATION COM REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	_	10 2 448		
	TRANSPORTER OIL GAS		\$12.48.		
	OPERATOR	-			
1.	PRORATION OFFICE				
••	Operator				
		AND GAS COMPANY			
	P. O. BOX	837 HOBBS, NEW MEXICO	88240		
	Reason(s) for filing (Check proper b	· · · · · · · · · · · · · · · · · · ·			
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry	Gas THIS WELL HAS BEEN	PLACED IN THE POOL	
	Change in Ownership	Casinghead Gas Cond	densate NOTIFY Trills OFFICE	F YOU DO NOT CONCUR	
	If change of ownership give name		The state of the s		
	and address of previous owner				
	DECORPORATE A				
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Lec	se Lease No.	
	STATE DS	5 SPENCER SAN A	A STEPPENE ALL SCI.	ral or Fee STATE L 200	
	Location				
	Unit Letter / M ; 9	Feet From The SOUTH	ine and 990 Feet From	The WEST	
	Line of Section 24				
	Line of Section T	Township 178 Range	36E , NMPM,	LEA County	
111	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	1AC		
	Name of Authorized Transporter of C	or Condensate		oved copy of this form is to be sent)	
ŀ	PERMIAN CORPORATION		P.O. BOX 3119 MIDIAND, TEXAS		
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	SKELLY OIL COMPANY			OKLAHOMA	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 24 178 361	1 - 1	hen 12-31-69	
l				12-31-09	
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:		
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
		A .	X		
	Date Spudded 12-13-69	Date Compl. Ready to Prod.	Total Depth 5060	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	5030 Tubing Depth	
	3806.4	SAN ANDRES	5006	Tubing Depth	
	Perforations			Depth Casing Shoe	
	5006-10			5059	
		TUBING, CASING, AN	ND CEMENTING RECORD		
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ	7 7/8	8 5/8 5 1/2	340 5059	220 300	
ŀ	1 17 5	7-7-		300	
V.	TEST DATA AND REQUEST		after recovery of total volume of load oil	l and must be equal to or exceed top allow-	
-	OIL WELL Date First New Oil Run To Tanks	able for this a	depth or be for full 24 hours)	100	
	12-31-69	12-31-69	Producing Method (Flow, pump, gas l	iji, etc.)	
ŀ	Length of Test	Tubing Pressure	SWAB Casing Pressure	Choke Size	
İ	10 HRS.	Open	Packer	Open	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	136	96	40	TS:IM	
	GAG WEST				
٦	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	,_		22121 Condendation Milyles	Gravity of Condensate	
r	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L					
VI. (CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION	
				7570	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19			
		he best of my knowledge and belief.		uned	
			1 7171		
		21	TITLE		
(faither al	Missa .	ii	compliance with RULE 1104.	
	(Sie	nature)	well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation	
DISTRICT GEOLOGIST (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
					_
	(E	Date)	- 11	ter, or other such change of condition. It be filed for each pool in multiply	
			Separate Forms C-104 mus completed wells.	to the tor each poor in multiply	