

OIL CONSERVATION DIVISION
P.O. Box 1980
HOBBS, NEW MEXICO
505-393-6161
FAX: 505-393-0720

July 10, 1997

John G. Worrall
Basin Operating Company
Ste 648, Petroleum Bldg.
Roswell, NM 88201

Dear Mr. Worrall:

You requested in C-103 filing , dated 7/7/97 for the Kimo Sabe #1 (API 30-025-23372) for the district office to review the plugging and abandonment procedure for this well. This is the procedure that I believe should be followed to meet the Oil Conservation Divisions guidelines.

MIRU Pulling Unit

Set CIBP at 5900' Dump 35' of cement w/bailer on top

Set 25 sxs or 100' of class C cement from 5070 to 5170

Set 25sxs or 100' of class C cement 3090' to 2090 Base of salt, 50' into salt and 50' below

Set 25sxs or 100' of class C cement @ 1690, Top of salt

Perf 384', set retainer & bring cement to surface.

Sincerely,

Chris Williams
District 1 Supervisor

cc: Paul Kautz - Hobbs

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23372

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-0437

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Kimo Sabe

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BASIN OPERATING COMPANY

8. Well No.
#1

3. Address of Operator
SUITE 648 PETROLEUM BUILDING, ROSWELL NM 88201

9. Pool name or Wildcat
EAST CRAZY HORSE-DELAWARE

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 16 Township 19S Range 33E NMPM LEA County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)
KB = 3665, GL=3648

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PULLING UNIT.
SET CIBP AT 5900 FEET. DUMP 4 SX CLASS C CEMENT ON TOP.
SET 10 SX CLASS C CEMENT FROM 284 TO 384 FEET.
SET 10 SX CLASS C CEMENT FROM 5070 TO 5170 FEET.
SET 5 SX CLASS C CEMENT FROM 50 FEET TO SURFACE.
INSTALL DRY HOLE MARKER.

THE COMMISSION MUST BE NOTICED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John G. Worrall TITLE PRESIDENT DATE 7/7/1997
TYPE OR PRINT NAME JOHN G. WORRALL, BASIN OPERATING COMPANY TELEPHONE NO. 505-622-5893

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

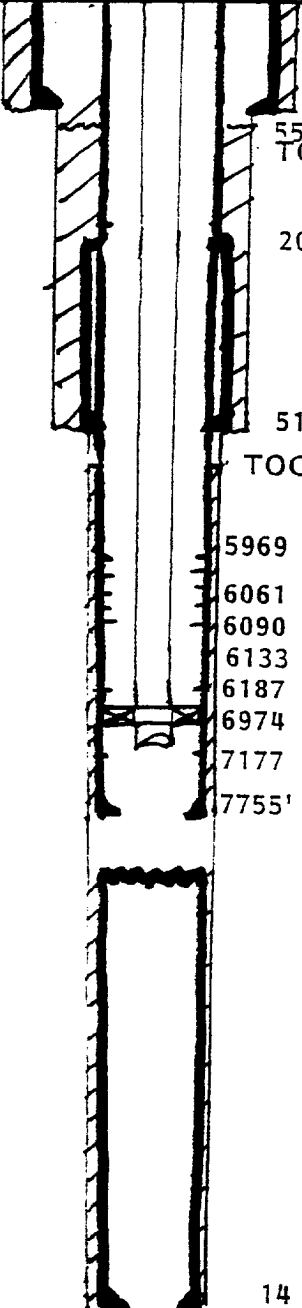
(CURRENT)
WELLBORE DIAGRAM

Basin Operating Company
#1 Kimo Sabe State

1980 FSL & FEL
Section 16-T19S-R33E
Lea County, New Mexico
3648 GL

(Formerly King Resources #1 Kimo Sabe State, P & A 1973)

NOTES:

NOTES:		Bit	Casing	Depth	Cement
2nd Stage DV tool at 2000' Pumped 730 sx BJ lite + 200 sx C		17 1/2	13 3/8	334	(surface) 275sx circ Toc 550' 2nd stage
			9 5/8"		Stub at 2049'
Delaware Wet Sandstones from 5969 to 7001		12 1/4"	9 5/8"	Csg Shoe at 5120'	900 sx TOC at 5263'
2 7/8 tubing to 7070' PACKER at 7030' Pay Zone 7177 - 7194 Brushy Canyon "I"		(wet)			
		(wet)			
		(wet)			
		(wet)			
		(wet)			
		(20% oil)			
Note top 5 1/2 stub previously reported at 7400' but not found to 7755'. Top somewhere below 7755'.		7 7/8	5 1/2 15.5 + 17#	7755	1st stage Pumped 200 sx BJ lite, 300 sx C
	14	7 7/8"	5 1/2	14446	1000 sx

(PROPOSED)
WELLBORE DIAGRAM

Basin Operating Company
#1 Kimo Sabe State

1980 FSL & FEL
Section 16-T19S-R33E
Lea County, New Mexico
3648 GL

(Formerly King Resources #1 Kimo Sabe State, P & A 1973)

NOTES:

		Bit	Casing	Depth	Cement
<p>2nd Stage DV tool at 2000' Pumped 730 sx BJ lite + 200 sx C</p>	<p>5 Sx 10 Sx 284-384</p>	17 1/2	13 3/8	334	(surface) 275sx circ Toc 550' 2nd stage
	<p>334' 550 TOC 2049'</p>		9 5/8"		Stub at 2049'
<p>Delaware Wet Sandstones from 5969 to 7001</p>	<p>10 Sx 5070-5170 4 Sx atop CIBP@5900</p>	12 1/4"	9 5/8"	Csg Shoe at 5120'	900 sx TOC at 5263'
	<p>5120' TOC 5263 5969 - 5977 6061 - 6067 6090 - 6096 6133 - 6139 6187 - 6203 6974 - 7001 7177 - 7194 7755'</p>	<p>(wet) (wet) (wet) (wet) (wet) (wet) (20% oil) 7 7/8</p>	5 1/2 15.5 + 17#	7755	1st stage Pumped 200 sx BJ lite, 300 sx C
<p>2 7/8 tubing to 7070' PACKER at 7030' Pay Zone 7177 - 7194 Brushy Canyon "I"</p>					
<p>Note top 5 1/2 stub previously reported at 7400' but not found to 7755'. Top somewhere below 7755'.</p>					
	<p>14</p>	7 7/8"	5 1/2	14446	1000 sx