

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
1. geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23372
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VB-0437

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Kimo Sabe State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER (Reentry) ☐		
2. Name of Operator Basin Operating Company		8. Well No. 1
3. Address of Operator 648 Petroleum Building		9. Pool name or Wildcat Wildcat Delaware
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Section <u>16</u> Township <u>19 South</u> Range <u>33 East</u> NMPM. Lea County		
10. Date Spudded 11/9/1996	11. Date T.D. Reached 11/14/1996	12. Date Compl. (Ready to Prod.) 1/3/1997
13. Elevations (DF&R, RT, GR, etc.) 3648 GL	14. Elev. Casinghead 3665 KB	
15. Total Depth 14446 original	16. Plug Back T.D. 7755	17. If Multiple Compl. How Many Zones? <u>1</u>
18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools ☐		19. Producing interval(s), of this completion - Top, Bottom, Name 7177 to 7194, Delaware Brushy Canyon Formation
20. Type Electric and Other Logs Run Cement Bond Log		21. Was Directional Survey Made No
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
5 1/2	15.5 + 17	7755	7 7/8	1 st stage 200 sx BS	0
				lite, 300 sx C DV tool	
				at 2000' 2nd stage	
				780 sx BJ lite + 200	
				SX C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
-	-	-	-	-	2 7/8	7070
						7035

26. Perforation record (interval, size, and number) 7177, 78, 82, 82.5, 83.5, 88, 88.5, 89.5, 90, 90.5, 91, 91.5, 92, 92.5, 93, 93.5, 94, 19 total holes	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7177 - 7194 AMOUNT AND KIND MATERIAL USED A/1000 gallons 7.5% NeFe
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28. PRODUCTION							
Date First Production 1/3/1997		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/4/1997	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 25	Water - Bbl 205	Gas - Oil Rat 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 25	Gas - MCF 25	Water - Bbl 205	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Gary Green
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30. List Attachments Wellbore Diagram, Sundry Notices
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John G. Worrall Printed Name John G. Worrall Title President Date 1/8/97