

**Addendum to Completion Report  
Basin Operating Company #1 Kimo Sabe State  
Section 16-T19S-R33E, 1900 FSL + FEL  
Added to Show Additional Perforations**

- ① Perforated 79.5, 80, 80.5, 81, 90.5, 91, 91.5, 91.5, 95, 95.5, 7000, 7000.5, 7001 with one hole each, 20 total holes.  
Acidized 6974 to 7001 with 1000 gallons 7.5 NeFe + 30 ball sealers.  
Fraced 6974 to 7001 with 10500 gallons 35# XL gel + 20,000 # 16-30 RC sand, 10 bpm, 1-6 ppg.  
Recovered load + 26 BSW, ½ % oil cut.
- ② Set CIBP at 6940. Perforated 6187-6203 with 1 spf.  
Acidized 6187-6203 with 1500 gallons 7.5% NeFe + 60 ball sealers.  
Fraced 6187-6203 with 7500 gallons 30# gel and 15,000# 16/30 Ottawa sand, 8 bpm.  
Swabbed load + 111 BSW with 5% oil cut.
- ③ Set CIBP at 6175. Perf 6061-67, 90-96, 6133-39 with spf, 21 holes.  
Acidized 6061 to 6139 with 1500 gallons 7.5% NeFe.  
Pumped 5 Barrels 2% KCl, 6 Barrels 35# linear with 1 ppg 20/30 Ottawa, dropped 7 balls, pumped 6 B 35 #1 linear with 1.5 ppg 20/30 sand.  
Swabbed load + 51 BSW, 100% water cut.
- ④ Set RBP at 6030. Perforated 5969 to 5977 with 2 spf.  
Acidized 5969 to 5977 with 750 gals 7.5% NeFe, 40 ball sealers, followed by 250 gals 2% kci, and 750 gels 30# linear gel with 625# 20/40 Ottawa.  
Swabbed load + 39 barrels saltwater.
- ⑤ TOOH with RBP. TIH w/bit and Do CIBPs at 6175, 6940 and 7155 feet.  
Set lock set packer at 7035 feet, seating nipple at 7042 feet. Run 7100 feet 2 7/8 tubing and 7100 feet rods with 1.5" borehole Trice pump. Placed on production 1-3-1997 from perforations at 7177 to 7194 feet.