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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator King Resources Company										9. Well No.	
3. Address of Operator 300 Hall Towers West, Midland, Texas										10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1000</u> FEET FROM THE <u>South</u> LINE AND <u>1920</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>19-S</u> RGE. <u>33-E</u> NMPM										12. County	
15. Date Drilled 11-26-69		16. Date T.D. Reached 4-28-70		17. Date Compl. (Ready to Prod.) 6-8-70		18. Elevations (DF, RKB, RT, GR, etc.) 3042'		19. Elev. Casinghead 3042'			
20. Total Depth 14,700'		21. Plug Back T.D. 11,400'		22. If Multiple Compl., How Many No		23. Intervals Drilled By 2-TL		24. Rotary Tools Cable Tools			
24. Intervals, if this completion - Top, Bottom, Name Wolfcamp 11,307-11,339 11,255-11,265								25. Was Directional Survey Made			
26. Type Electric and Other Logs Run Induction, Sidewall Neutron & Proximity								27. Was Well Cored			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		334'		17-1/2"		275 SXS		None	
9-5/8"		36#		5103'		11"		100 SXS		None	
5-1/2"		17#-2.55-1.35		14,446'		7-7/8"		1000 SXS		None	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
NA										DEPTH SET	
										PACKER SET	
31. Location, Interval, size and number						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11,307-11,339; 12 1/2" holes						DEPTH INTERVAL					
11,255-11,265; 8 1/2" holes						AMOUNT AND KIND MATERIAL USED					
						11,307-11,339 20,000 Gal Acid					
						11,255-11,265 5,000 Gal Acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-29-70		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6-6-70		24		16/64"				132		198	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
200		packer				NA		NA		None	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented											
35. List of Attachments											
Induction, Sidewall Neutron & Proximity Logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>[Signature]</u>				TITLE <u>District Superintendent</u>				DATE <u>6/10/70</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1438	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn 12040	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka 12358	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3268		T. Miss 13867	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian 14515	T. Menefee _____	T. Madison _____
T. Queen 4477		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5030		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 10783		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1438	1438	Red Beds				
1438	3268	1830	Shale, Salt, & Anhy.				
3268	5030	1762	Sand, Shale & Anhy.				
5030	10783	5753	Dolo. Sand, & Shale				
10783	12040	1257	Lime, Dolo, Shale, Cht.				
12040	12358	318	Shale, Lime				
12358	13867	1509	Shale, Sand, & Lime				
13867	14415	648	Lime & Chert				
14515	14700	185	Lime, Dolo.				