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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator King Resources Company		8. Farm or Lease Name Kimo Sabe	
3. Address of Operator 300 Wall Tower West, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3648' CR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-28-69 - Spudded well with cable tools.
- 12-10-69 - Ran 11 jts. of 13-3/8" 48# H-40 STC casing. Set @ 351' cemented with 275 sxs. cmt. Circulated cmt to surface.
- 12-11-69 - W.O.C. 18 hrs. Drill out shoe, tested casing to 500 psi.
- 12-16-69 - Rigged down cable tools, moved on rotary tool.
- 1-8-70 - Set 9-5/8" casing as follows: 38 jts. 40# & 112 jts. 36# K-55 STC @ 5120'. Cmtd. with 900 sxs. cmt. Top of cement by Temperature Survey 2055'. W.O.C. 12 hrs. Drilled float & shoe, tested to 800 psi, held OK.
- 3-18-70 - Drilling 8-3/4" hole @ 13,280'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D.E. Nix</i></u>	TITLE <u>Drilling Foreman</u>	DATE <u>3-18-70</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u>1970</u>
CONDITIONS OF APPROVAL, IF ANY:		