

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-23386</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>587</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT TRACT 2270</b>
8. Well No. <b>001</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>J</b> : <b>1650</b> Feet From The <b>SOUTH</b> Line and <b>2310</b> Feet From The <b>EAST</b> Line Section <b>22</b> Township <b>17S</b> Range <b>35E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3941'GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **REPAIR TBG LK. CO. ACIDIZE. SOZ. & SWAB** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/97 RU F/TBG LEAK, MIRU POOL DDU #674, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG F @ 4653', CATCH SAMPLE OF IRON SULFIDE & CARBONATE SCALE.  
11/26/97 MIRU TBG TSTRS, START TSTNG W/TBG & BAILER IN HOLE, TSTD 8 STDS, BLOWING HOLES IN 5 JTS, RDMO TSTRS GIH W/TBG OPEN-ENDED, COOH LD.  
12/01/97 MIRU TBG TSTRS, TST IN HOLE W/BAILER & TBG, RDMO TSTRS, CLN OUT FILL F/4652-4700', COOH LD BAILER, W/SCRPR & TBG T/4700'.  
12/02/97 COOH W/SCRPR, TST IN HOLE W/PKR, SET PKR @ 4407', LD & TST T/500# OK, MIRU HES ACID, GELL BRINE, TST LNS 4000 GAL. 15% FERCK ACID, 1300# RK SLT & 1300# 100 MESH SLT IN 41 BBL GELL BRINE, 22 BBL FLUSH: 8BBL LD TBG; 1000 GAL ACID, 500# RK, 500# 100 MSH SLT IN 19 BBL BRINE; 1500 GAL ACID, 800# RK 800# 100 M IN 21 BBL BRINE; 1500 GAL ACID; 22 BBL FW FLUSH, ISIP 1752# 5 MIN 1536# 10 MIN 1408# 15 MIN 1309# MA 2810# AVG PRESS 2008# AVG RATE 4.6 BPM, RDMO HES, OPEN UP W/860# ON TBG, FLOW BK 79 BBL WTR.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE

**7-1-98**

TYPE OR PRINT NAME

**Larry M. Sanders**

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

**ORIGINAL SIGNED BY**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**GARY WINK  
FIELD REP II**

EVAC #2270-001 CONTINUED

12/03/97 OPEN UP W/120# ON TBG, FLOW BK 14 BBL & DIED, RU SWAB, REC 104 BBL, RD SWAB, PMP SCALE SQZ: MIX & PMP 2  
DRUMS TH-757 IN 25 BBL FW, FLUSH W/100 BBL FW, REL PKR, COOH, GIH W/PROD TBG, NU PAN & BOP, FLNG UP WH,  
GIH W/5/8" RODS, COOH LD.

12/04/97 GIH W/PMP & RODS, RDMO DDU, PMP 16.5 HRS, NO TST.

12/05/97 PMP 24 HRS, NO TST.

12/08/97 PMP 24 HRS, 1.6 BOPD 181.6 BWPD 0.3 MCF 40% CO2.

12/09/97 PMP 24 HRS, 0.6 BOPD 174.3 BWPD 0 MCF 43% CO2.

12/10/97 PMP 24 HRS, 0.1 BOPD 168.3 BWPD 0 MCF 45% CO2.

01/04/98 PMP 24 HRS, 1.1 BOPD 104 BWPD 2 MCF 33% CO2 (REPORT RECVD 7-1-98)  
COMPLETE DROP F/REPORT

