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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
587

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator Gato Corporation	8. Farm or Lease Name Mobil-State
3. Address of Operator P. O. Box 1703 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum (Grb.-San And.)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3942	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion operations</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-70 Perf. w/32 - 3/8" jets from 4543 - 4671; acidized w/2000 gals. Western DS-30 Acid dwn. tbg. w/pkr. at 4420; frac dwn. csg. w/30,000 gal. refined oil + 15,000# sand at 15-20 BPM & 4600 psi. Total load 970 BLO + 88 BAW.

1-13-70 Ran tbg. & swab test. Recovered 320 bbl load/3days.

1-16-70 Test csg. perf. for fluid entry.

1-17-70 Re-frac perfs. 4543-4671 w/30,000 gal. refined oil + 20,000# sand at 10 BPM dwn. 2 7/8 tbg. w/pkr. set at 4400. Total load this job 883 BLO + 60 BAW. Cumulative total to recover 1681 bbls.

1-18-70 to 3-13-70 Pumping back load.

3-14-70 Potential P 60 BO, 1 BW & 96 Mcf gas per 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David P. King TITLE Engineer DATE 3-14-70

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY: