

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 587	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator Gato Corporation	8. Farm or Lease Name Mobil-State
3. Address of Operator P. O. Box 1703 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17-S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum (Grb-San And.)
15. Elevation (Show whether DF, RT, GR, etc.) KB 3942	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-70 Ran 147 jts. new 4 1/2", 10.5#, J-55 csg. set at 4744' KDB. Cemented w/325 sacks Incor Posmix cement w/2% gel, 8# salt per sack and 3/4% CFR-2

1-4-70 Temp. survey indicated top of cement at 3110'

1-11-70 Rig up Eunice Well Service. Ran 2 3/8 tbq. Found PBTD at 4710'. Test csg. to 1000 psi, 30 minutes. Held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE Jan. 22, 1970

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: