

✓
PLUG & ABANDONMENT FORM

API NO.

30-025-2339f

OPERATOR

Mobil Prod. T + NM Inc.

LEASE NAME

Bridges State

WELL NO.

132

SEC.

26

TWP.

17

RANGE

34

UNIT

E

Date plugging operations began -

6-23-92

Date plugging operations completed -

7-1-92

Name of plugging company -

Mayo MARRS

Comments:

Signed By:

Larry D. Hill

Date:

7-1-92

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 132
9. Pool name or Wildcat VACUUM (GRAYBURG/SAN ANDRES)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter E : 660 Feet From The WEST Line and 1980 Feet From The NORTH Line

Section 26 Township 17-S Range 34-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU MAYO MARRS OR EQUIVALENT
ND WH. NU BOP. MI 2-3/8 WS. REL BAKER AD-1 TENSION PACKER @ 4365. POH W/SAME.
RIH W/4-1/2 CMT RET (9.5#/FT CSG) ON 2-3/8 WS & SET @ 4330.
EST INJ RATE. MONITOR CSG FOR SIGNS OF COMM. IF OK, SQZ PERFS 4502-4868 & OH 4872-4912 W/130 SX CL H
CMT (16 PPG). WOC. BLEED OFF PRESSURE. MONITOR WATER FLOW.
CIRC HOLE W/10#/GAL GELLED BRINE. SPOT BAL PLUG OF 15 SX CL C NEAT CMT 2850-2635.
DISPLACE TBG W/10.2 BBLS 10 PPG GELLED BRINE. PUH TO 2200 & WOC. TAG TOP OF PLUG @ 2635.
PU TBG TO 1750.
SPOT BAL PLUG OF 15 SX CL C NEAT CMT 1750-1535. DISPLACE TBG W/5.9 BBLS 10 PPG GELLED BRINE. PUH TO
1100 & WOC. TAG TOP OF PLUG @ 1535. PU TBG TO 140.
SPOT 10 SX CL C NEAT CMT FROM 140 TO SURFACE. POH W/WS. MAKE SURE CMT IS TO TOP OF PIPE.
ND BOP. RD PULLING UNIT. CUT CSG 3 FT BELOW GROUND LEVEL. WELD STEEL PLATE ON CSG STUB.
ERECT P&A MARKER WITH WELL NAME & PLUGGING DATE. FILL CELLAR & CLEAN SURFACE LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock TITLE REGULATORY TECHNICIAN DATE 06-04-92

TYPE OR PRINT NAME KAYE POLLOCK (915) 688-2584

TELEPHONE NO. 688-2584

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED WORK PROCEDURE

GENERAL INFORMATION

WELL LOCATION: UNIT LETTER E, 660 FWL, 1980 FNL, SEC. 26, T-17S,
R-34E, LEA COUNTY, NM.
LOCATION CODE: 56222
AFE NO.: NR
BUDGET CATEGORY: 29
TICKET CODING: 7380-56222-00

CONTACTS

	<u>WORK PHONE</u>	<u>HOME PHONE</u>
JOE PEREZ	688-2084	685-3311
DAVID DELAO	524-1807	
DALE PITTMAN	688-2001	

NOTE: THE NEW MEXICO OIL CONSERVATION DIVISION (NMOCD) MUST BE NOTIFIED IN HOBBS (505-393-6161) AT LEAST 24 HRS PRIOR TO ANY PLUGGING OPERATIONS.

PROCEDURE

1. MIRU MAYO MARRS OR EQUIVALENT. ND WH. NU BOP. MI 2-3/8" WS.
2. RELEASE BAKER AD-1 TENSION PACKER AT 4365'. POH W/ SAME.
3. RIH W/ 4-1/2" CMT RET (4-1/2", 9.5 #/FT CSG) ON 2-3/8" WS AND SET AT $\pm 4330'$.
4. EST. INJ. RATE. MONITOR CSG FOR SIGNS OF COMM. IF OK, SQZ. PERFS 4502' - 4868', AND OH 4872' - 4912' W/ 130 SX CL H CEMENT(16 PPG). WOC. BLEED-OFF PRESSURE. MONITOR WATER FLOW.
5. CIRC HOLE W/ 10#/GAL GELLED BRINE. SPOT A BALANCED PLUG OF 15 SX CL C NEAT CEMENT FROM 2850' TO 2635'. DISPLACE TBG W/ 10.2 BBLs 10 PPG GELLED BRINE. PUH TO 2200' AND WOC. TAG TOP OF PLUG AT $\pm 2635'$. PU TBG. TO 1750.
6. SPOT A BALANCED PLUG OF 15 SX CL C NEAT CEMENT FROM 1750' TO 1535'. DISPLACE TBG W/ 5.9 BBLs 10 PPG GELLED BRINE. PUH TO 1100' AND WOC. TAG TOP OF PLUG AT $\pm 1535'$. PU TBG TO 140'.
7. SPOT 10 SX CL C NEAT CMT FROM 140' TO SURFACE. POH W/ WS. MAKE SURE CMT IT TO TOP OF THE PIPE.
8. ND BOP. RD PULLING UNIT. CUT CASING 3' BELOW GROUND LEVEL. WELD A STEEL PLATE ON THE CASING STUB. ERECT P & A MARKER WITH WELL NAME AND PLUGGED DATE. FILL CELLAR AND CLEAN SURFACE LOCATION.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Producing TX & NM Inc.		5. State Oil & Gas Lease No. B-1520
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name Bridges State
		9. Well No. 132
		10. Field and Pool, or Wildcat Vacuum Grayburg, SA
15. Elevation (Show whether DF, RT, GR, etc.) NA		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-24-86 MIRU Diamond WS PU, Rel & POH w/pkr @ 4442' & 50 jts 2-3/8" tbg.
11-25-86 POH w/91 jts 2-3/8" tbg (141 total). RIH w/bit & 2-3/8" WS, tag fill @ 4385',
circ clean to 4520', POH w/86 jts 2-3/8" tbg.
11-26-86 POH w/bit, RIH w/4-1/2" pkr on 171 jts 2-3/8" tbg, displ 4-1/2" csg w/50 Bbls
fw w/l drum NL coat 1270 pkr fluid. Set pkr @ 4360' & PT to 300#/30 min/ok.
Job witnessed by Jack Griffin NMOC-D-Hobbs. RD & Rel Diamond WS PU & turned
well to production. Injection resumed.
12-01-86 Final Injection Rate: 421 BWP, TP-2300#, CP-0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gladys M. Sultuta

TITLE Authorized Agent

DATE 12-16-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE DEC 22 1986

CONDITIONS OF APPROVAL, IF ANY: