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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

NO 1970
Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injecting</u>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No. B-1520	
2. Name of Operator Mobil Oil Corporation				7. Unit Agreement Name	
3. Address of Operator P. O. Box 633, Midland, Texas 79701				8. Farm or Lease Name Bridges State	
4. Location of Well				9. Well No. 132	
UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM				10. Field and Pool, or Wildcat Vacuum Grayburg S.A.	
THE <u>North</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM				12. County Lea	
15. Date Spudded 12-20-69		16. Date T.D. Reached 1-27-70		17. Date Compl. (Ready to Prod.) ---	
18. Elevations (DF, RKB, RT, GR, etc.) 4030 Gr.		19. Elev. Casinghead ---			
20. Total Depth 4912		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By →		Rotary Tools X		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4502 - 4868 Grayburg San Andres					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schl. BHC Gr. FBC, Laterlog, GR-N Collar Logs					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	365	12-1/4	275 sx.	---
4-1/2"	9.5#	4872	7-7/8	2050 sx.	---
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) 4502-19, 4526-31, 4533-72, 4582-89, 4604-10, 4624-34, 4646-51, 4726-33, 4735-39, 4750-60, 4780-87, 4790-95, 4797-4804, 4826-43, 4847-53, 4862-4868			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4502-4868			w/1 JSPF Total of 160 holes		
			acidized w/3000 gals. 15%		
			NE Acid + 210 RCN B Sealers.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
			→		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		→			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE Authorized Agent		DATE 2-19-70	

DAILY DRILLING REPORT

Bridges State #132

BRIDGES STATE #132, 1980' FNL & 660' FWL Sec 26, T-17-S, R-34-E, Lea Co, NM.
OBJECTIVE: Drill and complete as WIW. AFE 9955 - Mobil Intr 100% -
Est Cost \$56,000.

12/15/69 Loc compl, prep to MI Bandera Inc automatic rig.

BRIDGES STATE #132

12/16 MIT, prep to RU.

BRIDGES STATE #132

12/17 RUT.

BRIDGES STATE #132

12/18 RUT.

BRIDGES STATE #132

12/19 RUT, prep to spud.

BRIDGES STATE #132

12/20 RUT, repair hydraulic system.

12/22 (2) 365 ND red bed, 12 $\frac{1}{4}$ " hole, $\frac{1}{4}$ @ 365, WOC 8-5/8 csg, ran 13 jts 365' 8-5/8
20# used ST&C csg, cemented on bottom by Howco w/ 275x Class C cement w/ 2%
CaCl, PD @ 6:40 p.m. 12/21/69, cement circ, Bandera Inc spud in @ 7:00 p.m.
12/20/69, drld 365' 12 $\frac{1}{4}$ " hole/6 hrs, POH to run csg, dropped bottom DC & 12 $\frac{1}{4}$ "
bit in hole, ran DP, screwed into DC, POH, rec DC & bit.

BRIDGES STATE #132

12/23 (3) 365 ND, finish nippling BOP's, repair rig and WO parts past 15 hrs.

BRIDGES STATE #132

12/24 (4) 365 ND, WO hydraulic pump.

BRIDGES STATE #132

12/26 (16) 1769 drlg anhy, 7-7/8" hole, 3/4 @ 1769.
Down 6 add'l hrs rig repair.

Br Wtr.

BRIDGES STATE #132

12/27 (7) 2802 drlg anhy & salt, 7-7/8" hole, 3/4 @ 2382.

Br Wtr.

12/29 (9) 3162 drlg lm, 7-7/8" hole, $\frac{1}{2}$ @ 3045.
Down 13 hrs in past 48 hrs for rig repair.

Br Wtr & oil.

BRIDGES STATE #132

12/30 (10) 3215 drlg lm, 7-7/8" hole, NND.
Down 2 $\frac{1}{2}$ hrs for repairs.

Br Wtr & Oil.

BRIDGES STATE #132

12/31/69 (11) 3300 ND lm & sh, 7-7/8" hole, 1 @ 3300.
Down past 9 hrs for rig repairs.

Br Wtr & Oil.

BRIDGES STATE #132

1/1/70 (12) 3300 ND lm & sh, 7-7/8" hole, NND.
Down past 24 hrs for rig repair.

Br Wtr & Oil.

1/2 (13) 3300 ND lm & sh, 7-7/8" hole, NND.
Down past 24 hrs for repairs on rig.

Br Wtr & Oil.

Depth @ midnite 12/31/69 3300.

BRIDGES STATE #132

1/3 (14) 3300 ND 1m & sh, 7-7/8" hole, NND
Down past 24 hrs for repairs.

Br Wtr & oil

1/5 (15) 3315 drlg 1m & sh, 7-7/8" hole, NND
Down past 41 hrs for repairs.

Br Wtr & Oil

BRIDGES STATE #132

1/6 (16) 3572 drlg 1m & sh, 7-7/8" hole, NND

Br Wtr & Oil

BRIDGES STATE #132

1/7 (17) 3695 drlg 1m & sh, 7-7/8" hole 1/2° 3581

Br Wtr & oil

BRIDGES STATE #132

1/8 (18) 3840 drlg 1m & sh, 7-7/8" hole, 1° @ 3840.

Br Wtr & Oil.

BRIDGES STATE #132

1/9 (19) 4065 drlg 1m, 7-7/8" hole NND

Br Wtr & Oil

BRIDGES STATE #132

1/10 (20) 4180 drlg 1m, 7-7/8" hole, 3/4° 4078

Br Wtr & Oil

1/11 (21) 4431 drlg 1m 7-7/8" hole, NND

Br Wtr & Oil

1/12 (22) 4431 drlg 1m 7-7/8" hole, 1/2° 4349

Br Wtr & Oil

BRIDGES STATE #132

1/13 (23) 4629 drlg 1m 7-7/8" hole, NND

Br Wtr & Oil

BRIDGES STATE #132

1/14 (24) 4644 ND 1m 7-7/8" hole, NND

Br Wtr & Oil

DC stuck at 4631, spot 25 bbl oil, worked pipe w/no success spot 65 bbls oil + 2 bbls
pipe-lax, free in 7 min, now GIH

BRIDGES STATE #132

1/15 (25) 4644 ND 1m 7-7/8" hole 1° 4624

Br Wtr & Oil

Down past 24 hrs for repairs

BRIDGES STATE #132

1/16 (26) 4644 ND 1m 7-7/8" hole, NND

Br Wtr & Oil

down for repairs 23 hrs, now going in hole to drill ahead

BRIDGES STATE #132

1/17 (27) 4743 drlg dolo 7-7/8" hole, NND

10.6-54-9.0 11% Oil

1/19 4872 TD, dolo 7-7/8" hole 1/2° 4872

10.6-50-9.3 10% Oil

Finish hole, cir 2 hrs, POH, Schlumberger ran BHC GR 0-4866, FBC 361-4866, Laterlog
from 361-4866, ran 152 jts 4872', 4 1/2" O.D. 9.5# J-55 ST&C csg, circulating, prep to
cement

BRIDGES STATE #132, 4872 TD

1/20 WOC, on 4 1/2" csg, Howco cemented 4 1/2" csg on bottom @ 4872 w/ 300 sx TILW containing
1/2# flocele + 1450 TILW + 200 sx incor neat cement, plug down @ 9:40 a.m., 1-19-70,
cement circ, WOC, 12 hrs, test csg to 1500, ok, prep to MOT. Rel Rig 12 noon 1-19-70.

BRIDGES STATE #132, 4872 TD

1/21 MOT

BRIDGES STATE #132, 4872 TD

1/22 MOT

BRIDGES STATE #132, 4872 TD

1/23 Finish MOT

BRIDGES STATE #132, 4872 TD.

- 1/24 WO unit to complete.
 1/25 WO unit to complete.
 1/26 WO unit to complete.

BRIDGES STATE #132

- 1/27 4879 drlg lm, 3-7/8" hole w/ wtr.
 MIRU X-Pert Well Serv DD unit, ran 3-7/8 bit on 6" - 3-1/8" DC's and 2-3/8" tbg to 4842, drill cement, float collar and shoe 4842-4872 and drill new hole to 4879/1 1/2 hrs, SD for nite.

BRIDGES STATE #132

- 1/28 4972 ND TD lm, 3-7/8" hole, NND.
 POH, LD DC & bit, start in hole w/ tbg and pkr, SD for nite. Wtr.

BRIDGES STATE #132, 4912 TD. (NOT 4972 as shown yesterday).

- 1/29 Finish running 2-3/8" tbg and BOT pkr, set pkr @ 4830, SN @ 4828 w/ standing valve in place, tested tbg 5000#/ok, attempted to ret valve, tools stopped @ 1300, pulled tbg to 1300, ret valve, rerun tbg, set pkr @ 4830, Chemical Engr Co acidized OH zone 4872-4912 w/ 1000 gals 15% iron stabilized acid using 300# rock salt, TTP 2000-3500, rate 5.5 BPM, ISIP 1600, 10 min SIP 500, job compl 11:30 a.m. 1/28/70, then sw 63 BLW/4 1/2 hrs, L hr S 8 1/2 bbls, 2700' FIH. - 7 BLW.

BRIDGES STATE #132, 4912 TD.

- 1/30 S 7 BLW + 73 BFW/10 hrs, L hr sw 4 BW, 500' FIH, SD for nite.

BRIDGES STATE #132, 4912 TD.

- 1/31 POH, Schl ran GR-N-Collar log 4000 to 4905, then perf 4 1/2" csg in the San Andres @ 4502-19; 4526-31; 4533-72; 4582-89; 4604-10; 4624-34; 4646-51; 4726-33; 4735-39; 4750-60; 4780-87; 4790-95; 4797-4804; 4826-43; 4847-53; & 4862-4868 w/ 1 JSPF, total of 160 holes, SD for nite.

- 2/1 Schl PB 4912-4871 w/ 20/40 frac sd, ran 2-3/8" tbg w/ BOT pkr set @ 4433, sw tbg dry 2 runs, Chemical Engr Co acidized perfs 4502-4868 w/ 3000 gals 15% NE acid using 210 RCNB sealers, BDTP 1200, TTP 1200-2500, rate 4 1/4 BPM, ISIP 1200, 10 min SIP 800, then S 58 BLW/3 hrs, L hr S 15 bbls, 1400' FIH, SD for nite.

- 2/2 S 85 BW/10 hrs, L hr S 6 bbls, S/O 1% oil, no gas, 500' FIH, SD for nite.

BRIDGES STATE #132, 4912 TD.

- 2/3 S 85 BW wt tr of oil/10 hrs, L hr S 5 bbls, 500' FIH, SD for nite.

BRIDGES STATE #132, 4912 TD.

- 2/4 P & LD 2-3/8" tbg and pkr, ran 3-1/8" SP, CO sd 4868-4900/6 hrs, SD for nite.

BRIDGES STATE #132, 4912 TD.

- 2/5/70 CO w/ 3-1/8" SP 4900 to 4912, capped well, RD & Rel X-Pert Well Serv unit @ 11:00 a.m. 2/4/70.
DROP FROM REPORT until CL tbg is run.

BRIDGES STATE #132, 4912 TD.

- 2/13/70 (Dropped from rpt 2/5/70).

MIRU X-Pert Well Serv DD unit, ran Baker 4 1/2" PC tension pkr on 2-3/8" CL tbg, set pkr @ 4442 w/ 8000# T, end of fiber glass tail pipe @ 4457, remove BOP, inst'l inj head, RD & Rel unit @ 4:00 p.m. 2/12/70. Compl as WIW. Compl 1/31/70.
 Will have inj report at later date.

FINAL REPORT.