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			A
NO. OF COPIES RECEIVED		: *	Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.5.			5a. Indicate Type of Lease
LAND OFFICE			State XX Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-1520
	NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROP(USE **APPLICATIO	NOTICES AND REPORTS ON OSALS TO DRILL OR TO DEEPEN OR PLUG IN FOR PERMIT	A WELLS BACK TO A DIFFERENT RESERVOIR.	
•			7. Unit Agreement Name
OIL GAS WELL	OTHER- Water Injecting	Wells	-
Name of Operator			8. Farm or Lease Name
Mobil 0il Corpor	ation		Bridges State
Address of Operator			9. Well No.
P. O. Box 633, M	lidland, Texas 79701		132-4
Location of Well	1014143 10443 13101		10. Field and Pool, or Wildcat
UNIT LETTER E 660	FEET FROM THE West	1020	
UNIT LETTER ,	FEET FROM THE HEJL	LINE AND FEET FRO	M
North	26 TOWNSHIP 17-S	24 5	
THELINE, SECTION	TOWNSHIP	RANGE 34-C NMPN	• ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether	DF RT CR etc.)	12. County
	4030 Gi		
			Lea Allilli
Cneck Ap	opropriate Box To Indicate N	Nature of Notice, Report or Of	ther Data
NOTICE OF INT	ENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
V. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent det	ails, and give pertinent dates includin	g estimated date of starting any proposed
1/19 4872 TD, dolo 7-7 Finish hole, cir	olo 7-7/8" hole, NND 7/8" hole 1/4° 4872 2 hrs, POH, Schlamberg an 152 jts 4872', 4-1/2	ler ran BHC Gr 0-4866	0.6-54-9.0 11% 011 0.6-50-9.3 10% 011 FBC 361-4866, Laterlog sg, circulating, prep to
	sg., Howco cemented 4-1 450 TILW + 200 sx incor 18 hrs, test csg to 15	" neat cement nlug down	w/300 sx TILW containin @ 9:40 a.m., 1-19-70,
. I hereby certify that the information ab		f my knowledge and belief. Authorized Agent	0/16/70
GNED CLUC		A STOLE	<u>DATE</u> 2/16/70
PROVED BY Julies de la	lemento TITLE OF	1 & Gas inspecter	FEB 1 8 1970

TITLE OII & Gas Inspecte

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CONDITIONS	OF	∧,¢	PR	ov	AL.	١F	ANY

	-1							
NO. OF COPIES RECEIVED	_					Form C-103 Supersedes Ol	d	
DISTRIBUTION					· • •	C-102 and C-1		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					Effective 1-1-6	5	
FILE	-						·	
U.S.G.S.						5a. Indicate Type	[]	
LAND OFFICE						State X	Fee	
OPERATOR						5. State Oil & Ga: B-1520	s Lease No.	
						D-1320		
SUND (DO NOT USE THIS FORM FOR P. USE "APPLICA	RY NOTICES A	ND REPORTS ON DR TO DEEPEN OR PLUG D (FORM C-101) FOR SUC	WELLS ACK TO A DIFFE H PROPOSALS.)	RENT RESERVOI	٦.			
1.						7. Unit Agreement	Name	
OIL GAS WELL	ØTHER-	T						
2. Name of Operator	^{//} •	<u></u>				8. Farm or Lease	Name	
Nobil Oil	Corporation	1				Bridges State		
3. Address of Operator						9. Well No.		
P.O. Box	633, Midland	1, Texas				132		
4. Location of Well	· · · · · · · · · · · · · · · · · · ·					10. Field and Pool, or Wildcat		
UNIT LETTERE	660	West		1980		Vacuum -	San Andres	
UNIT CETTER	F££[F	ROM THE	LINE AND		FEET FROM	<u>unnnn</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
THE North LINE, SECT	26	17-S		34 - E				
THE LINE, SECT		TOWNSHIP	RANGE _		NMPM.			
	15. El	evation (Show whether	DF, RT, GR, e	etc.)		12, County	XIIIIIX	
//////////////////////////////////////		4030) Gr.			Lea		
^{16.} Check	Appropriate E	Box To Indicate N	lature of No	otice. Repo	rt or Oth	er Data		
	INTENTION TO					REPORT OF:		
					-			
PERFORM REMEDIAL WORK	I	PLUG AND ABANDON	REMEDIAL WO	RK		ALTER	NG CASING	
TEMPORARILY ABANDON			COMMENCE DF	RILLING OPNS.	X	PLUG A	ND ABANDONMENT	
PULL OR ALTER CASING	c	CHANGE PLANS	CASING TEST	AND CEMENT JO	" X			
			OTHER					
OTHER								
			i .	÷				

BRIDGES STATE #132

12/20 RUT, repair hydraulic system.

12/22 (2) 365 ND red bed, 12¹/₄" hole, ¹/₄ @ 365, WOC 8-5/8 csg, ran 13 jts 365' 8-5/8 20# used ST&C csg, cemented on bottom by Howco w/ 275x Class C cement w/ 2% CaCl, PD @ 6:40 p.m. 12/21/69, cement circ, Bandera Inc spud in @ 7:00 p.m. 12/20/69, drld 365' 12¹/₄" hole/6 hrs, POH to run csg, dropped bottom DC & 12¹/₄" bit in hole, ran DP, screwed into DC, POH, rec DC & bit.
12-23-69 Tested 6-5/8" Casing 30.12. C 1000 # Tested CA 12/22

WOC Total of 26 Hrs.

18. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	*******
signed	TITLE Authorized Agent	DATE <u>12-26-69</u>
Les Colting and	SUPLANEAR	
APPROVED BY	TITLE	DATE

				• .		
NO. OF COPIES RECEIVED					70-0	25-23344
DISTRIBUTION	NEW	MEXICO OIL CONSE	XATION COMMISSION	l -1	Form C-101	·· 22 ← 23 [·]
SANTA FE		10.29	S OFFICE O.C.C.	1	Revised 1-1-6	55
FILE		Den 11			-	e Type of Lease
U.S.G.S.		UEC I	0 12 42 AM '69		STATE	X FEE
LAND OFFICE					5. State Oil	& Gas Lease No.
OPERATOR					B-15	520
	-				<u>IIIII</u>	
	IN FOR PERMIT TO	DRILL, DEEPEN, O	DR PLUG BACK		111111	
1a. Type of Work					7. Unit Agre	ement Nan.
DRILL X		DEEPEN	PLUCE	заск 🔲 🖁		
b. Type of Well	1	-			8. Farm or L	.ease Name
OIL GAS WELL WELL	OTHER Wat	er Injection	ZONE X MUL	ZONE	Bridg	ges State
2. Name of Operator					9. Well No.	
Mobil Oil Cor	poration]	132
3. Address of Operator					10. Field an	ad Pool, or Wildcat
P. O. Box 633	3, Midland, Texa	as 79701			Vacuu	1m
4. Location of Well UNIT LETTE	ER E LO	EATED 660 FE	ET FROM THE West	LINE	IIIIII.	
				t t	AIIIIII	
AND 1980 FEET FROM	THE north LI	NE OF SEC. 26 TY	VF. 17-S RGE. 34		711117	<u>MMMMM</u>
				1111111	12. County	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	++++++++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IIIII	Lea	(<i></i>)
					111111	
	+++++++++++		<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>	IIIII	<u>111111</u>	
				9A. Formation		20. Rotary or C.T.
el. Elevations (Show whether DF,		<u>inninnin</u>	4900'	San And		Rotary
4030' G.L.			.B. Drilling Contractor		1	. Date Work will start
4050 G.L.	01	File	Unknown		Dec.	15, 1969
23.	F	ROPOSED CASING AND	CEMENT PROGRAM		λ	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				
12-1/4"	8-5/8	20#		SACKS OF		EST. TOP
7-7/8"	4-1/2	9.5#	<u>350</u> <u>4900</u> <u>Circ</u>			Surface
	<u> </u>	<u> </u>	4900	<u>Circu</u>	.ale	Surface
					ł	
Mud Program:						
	J. M J					
	pud Mud					н. Н
	resh Water	1	• .			•
	rine Water & Oi					
4300 - 4900 B	rine, Salt Gel,	Starch & Oil				
Coring Drager						
Coring Program		· · · · · · ·				
None			· · · · · · · · · · · · · · · · · · ·	51		• •
. .	€ 3. *●		8:	18	· . ·	
Logging Program			9896 -	a taka s		
1600' - T.D. E	lectric				·	
	HC Sonice-GR-Ca	1.		•	>	11-72
		· • •		55 (-)X	88 37	1-10
			·	• · · · ·		
I ABOVE SPACE DESCRIBE PR VE ZONE, GIVE BLOWOUT PREVENTI	ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU
nereby certify that the informatic	on above is true and comp	olete to the best of my kno	owledge and belief.			· · · · · · · · · · · · · · · · · · ·
A. R. D						
igned un work	A. D. Bond	TitleProratio	n Staff Assista	nt D	ate. Dec	<u>ember 9, 1969</u>
This space for S	State (Jse)					
(1)	Ma					- A COCO
PPROVED BY	ATTURN		e an ing thê 🛊 🖌	-		ede,
ONDITIONS OF APPROVAL, IF	Thy:			D	AIL	· · · · · · · · · · · · · · · · · · ·
in the second seco						

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he state
APPROVED BY 71
1970
CONDITIONS OF APPROVAL, IF ANY:

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NEW M 'CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the outer bound	aries of the Section	E G. G. C.	
Operator		· · · · · · · · · · · · · · · · · · ·	Lease	0		Well No.
Mobil Oil Corporation			······································	ECstatd2 42	AN '69	132
Unit Letter	Section	Township	Range	County	Tee	
E Actual Footage Loo	<u>26</u>	17 - S	34-Е		Lea	
-			ad 1980		north	
660 Ground Level Elev:		west line or	Pool	feet from the		line ated Acreage:
4030' G.		Andres	Vacuum		Deale	40
	- <u> </u>			+3 1 1	·····	
2. If more t	-	ted to the subject dedicated to the w	-		· · ·	f (both as to working
dated by	communitization,	initization, force-po	oling. etc?		interests of all o	owners been consoli-
Yes	No If a	nswer is "yes," type	e of consolidation			
this form No allowa	if necessary.) ble will be assign bling, or otherwise	ed to the well until or until a non-stand	all interests have ard unit, eliminat	been consolida	ted (by communit	(Use reverse side of ization, unitization, oved by the Commis-
C	<u> </u>	<u>58' W - 2643</u>	.5'	······	•	
A L	1				CER	TIFICATION
			i			
r 7	- Found	1 3" I.P. w/bra	ss cap			that the information con-
	mkd.		- 1			true and complete to the
à		$\frac{22}{27}$ $\frac{25}{26}$	1		best of my know	ledge and belief.
200		27 1 20		н. С. С. С	1 AND	me
	1				Nome	
REAL PROPERTY AND ADDRESS	SPACES STREET				A. I	. Bond
					Position	· · · · · · · · · · · · · · · · · · ·
			l		Proration S	taff Assistant
660' 132			l		Company	
					Mobil Oil	Corporation
7			1		Date	
			I J		Decembe	r 9, 1969
			·			
Found	1" I ^I .P.					
mkd.	27 26		1	·	I hereby certif	y that the well location
med.	27 20				shown on this p	lat was plotted from field
	· · ·	-	1			surveys made by me or
	T 17 :	0	R34E			ision, and that the same
			~ J# L			rrect to the best of my
			1		knowledge and t)
	+		+		1214	n D
	ľ				X1.6	loofunt.
	I		I	ļ	Date Surveyed	$D \subset [1]$
	l de la companya de la compan	·	1	4	Decembe	
	ł		l		Registered Profes	
	1 ·	Bridges Sta	te		and/or Land Surve	yor
	1		ŀ			. 1 <i>5</i>
L			l			odfrey, Jr.
		- 31			Certificate No.	Č D
0 330 660	190 1920 1650 198	0. 2310 2640 20	00 1500 100	c 500. 0	1 26	63

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