

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E 9982

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Atlantic State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3911' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-69 Spudded 17 1/2" hole @ 6:30 P.M.

12-17-69 Drilled to 390'. - Ran 13 3/8" OD, 48# casing to 378'. Cemented w/200 sx Class "H" 6% gel plus 150 sx Class "H" 2% CaCl. Plug down @ 7:00 A.M.

12-18-69 After 26 hrs WOC, tested casing w/1,000# for 30 min - O.K.

12-24-69 Drilled 12 1/4" hole to 3990'. Ran 9 5/8" OD, 36# & 40# casing to 3990'. Cemented w/650 sx Class "H" 50/50 posmix 6% gel w/10# salt & 1/4# flocele per sk plus 150 sx Class "C" w/3# salt & 1/4# flocele per sk. Plug down @ 6:00 P.M.

12-26-69 Ran temperature survey. Top cement 2570'. Nippled up BOP & after 36 hrs tested casing w/2,000# for 30 min - O.K. Prep to drill ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>A. J. Goodrich, Jr.</i>	TITLE Drilling Superintendent	DATE 1-6-70
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		