Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			**************************************
DISTRICT I	OIL CONSERVATION	ON DIVISION	
P.O. Box 1980, Hobbs NM 88240 DISTRICT II	P.O. Box 2088		WELL API NO. 30-025-23410
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
E PITTENT RESERVOIR, USE APPLICATION FOR DEDMIT"		7. Lease Name or Unit Agreement Name	
(FORM	C-101) FOR SUCH PROPOSALS.)		State DS
1. Type of Well: OIL GAS			Clate 53
WELL WELL	OTHER		
2. Name of Operator Moridian Oil Inc.	thland Rovolty		8. Well No.
3. Address of Operator P.O. 51310, Midland, TX 7	- 	<u> </u>	9. Pool name or Wildcat
4. Well Location	9710-1810		Spencer San Andres
Unit Letter 0 990'	Feet From The South	Line and 2310'	Feet From The East Line
Section 24	m 1. 179		Line
	Township 17S Ra	ange 36E	NMPM Lea County
		ci Dr, RAD, RI, GR, etc	·)
11. Check Ap	propriate Box to Indicate	Nature of Notice	Report or Other Date
NOTICE OF IN	NTENTION TO:		SEQUENT REPORT OF:
		305	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM	r1
OTHER:		OTHER: Pilot Water	rflood/Order No. R-10054
12. Describe Proposed or Completed Open	rotions (Classical Advantage)		
work) SEE RULE 1103.	fations (Clearly state all pertinent deta	ails, and give pertinent date	s, including estimated date of starting any proposed
6/4/95: MIRU. OH w/tbg. 6/6/95: TiH w/5 1/2" RBP and SST pkr to 3000' 6/7/95: Sset RBP @ 4802'. Locate csg leak @ 35' and from 990' to 1240'. Repaired. TOH w/pkr and RBP. 6/8/95: Clean out 4950'-60', drl cmt 4960'-4966 and 4966'-4996'. 6/9/95: Reperf 4962'-4988' (84 holes). 6/10/95: A w/2500 gls 15% Pentol 200. 6/11/95: TIH and set tbg @ 4866' and Guiberson UNI VI pkr @ 4707'. Returned to production.			
I hereby certify that the information above is trussignature TYPE OR PRINT NAME Donna Williams	· . >	and belief. Regulatory Complia	ance
			TELEPHONE NO. 915-688-6943
(This space for State Use)	e e ay ay		
APPROVED BY			AUS 68 17 %
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE
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