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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L 200

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
6. Name of Operator
AZTEC OIL AND GAS COMPANY
7. Unit Agreement Name
STATE "DS"
8. Farm or Lease Name
STATE "DS"
9. Well No.
6
10. Field and Pool, or Wildcat
SPENCER SAN ANDRES

11. Address of Operator
P. O. BOX 837 HOBBS, NEW MEXICO 88240
12. County
LEA
13. Location of Well
UNIT LETTER **0** LOCATED **990** FEET FROM THE **SOUTH** LINE AND **2310** FEET FROM THE **EAST** LINE OF SEC. **24** TWP. **17S** RGE. **36E**

16. Date Spudded **12-26-69** 17. Date T.D. Reached **1-6-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3811 DF** 19. Elev. Casinghead **3801**
20. Total Depth **5050** 21. Plug Back T.D. **5020** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **ALL** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4940 - 88 SAN ANDRES 25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
ACOUSTIC VELOCITY AND ACOUSTIC PARAMETER LOG 27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	332	12 1/4	215 sz	
5 1/2	14	5050	7 7/8	300 sz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4940 - 88 (72 holes) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **4940-88** AMOUNT AND KIND MATERIAL USED **Acidized w/1634 gallons**

33. PRODUCTION
Date First Production **1-10-70** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **SWAB TEST** Well Status (*Prod. or Shut-in*) **PRODUCTION**
Date of Test **1-10-70** Hours Tested **8 hours** Choke Size **OPEN** Prod'n. For Test Period _____ Oil - Bbl. **120** Gas - MCF **TSTM** Water - Bbl. **TRACE** Gas - Oil Ratio _____
Flow Tubing Press. **0** Casing Pressure **PKR** Calculated 24-Hour Rate _____ Oil - Bbl. **480** Gas - MCF **TSTM** Water - Bol. **TRACE** Oil Gravity - API (Corr.) **35**

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** Test Witnessed By **DAVE DONALDSON**

35. List of Attachments
E. LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **DAVID A. DONALDSON** TITLE **DISTRICT GEOLOGIST** DATE **JANUARY 20, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1920</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3280</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4090</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4884</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

	From	To	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
0		1920	1920	Sd. and Sh.					
1920		2030	110	Anhy.					
2030		2170	140	Anhy. and Salt					
2170		3280	1110	Salt					
3280		4090	810	ls., Dolo and Sd.					
4090		4125	35	Sd.					
4125		4884	759	Dolo. and Sd.					
4884		5050	166	Dolo and Anhy.					