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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 58
4. Location of Well UNIT LETTER <u>M</u> <u>205</u> FEET FROM THE <u>South</u> LINE AND <u>5</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3753'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer 4596-4598'. Pumped 100 sx Class H down tubing. Squeezed 80 sx cement into perfs 4660-4818'. Left 62' cement plug from bottom of retainer at 4598' to top perfs at 4660'. Left 31' cement plug from top of retainer at 4596' up to 4565'. Pulled 1898' of 5 1/2" casing. Entered casing w/tubing to 1906', hit bridge, indications of collapsed casing at 1906'. Set 150 sx Class H cement plug 1385-1900'. Set 75 sx cement plug 198-460'. Set 10 sx cement plug 0-30'. Welded on steel plate. Installed marker. Well P&A 5-15-72.

Casing in hole:

8 5/8"- 0-411'

5 1/2"- 1890-4921'

Hole filled with mud laden fluid.

Location has been cleared and leveled and pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED J. R. FARINA J. R. Farina TITLE Senior Production Engineer DATE 6-2-72

APPROVED Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE JUN 30 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1972

OIL CONSERVATION COMM.  
HOUSTON, T. M.