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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701		9. Well No. 58
4. Location of Well UNIT LETTER M , 205 FEET FROM THE South LINE AND 5 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3753 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug 30' above shallowest perforations and cap with at least 50' of cement.
2. Shoot and pull casing from as deep as possible.
3. Spot 100 sacks cement from top of casing stub upwards (dependent on hole size this should be from 150' to 200' of cement plug).
4. Spot 75 sacks cement at top of salt section (based on 11" hole size this should give 150' of cement plug).
Note: If casing cannot be pulled from no deeper than 1500', the casing should be perforated at the top of the salt section, 75 sacks squeezed through the perforations, and 100' of cement left inside the casing.
5. Spot 75 sacks cement from 30' below surface casing upwards. This plug should extend 50 feet above shoe of surface casing.
6. Spot 10' cement plug at surface.
7. Erect marker.

24 hr. notice

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>2-24-72</u>
APPROVED BY <u>Joe D. Ramey</u> TITLE <u>Dist. I, Supv.</u> DATE <u>FEB 28 1972</u>		
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 27 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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FEB 27 1972
HOBBS, N. M.