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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 10 1970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>58</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>205</b> FEET FROM THE <b>South</b> LINE AND <b>5</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4915 DF</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 2, thru January 4, 1970**

- Spudded at 8:30 p.m. 1-3-70.
- Cemented 10 jts (397.93') 8-5/8", 24#, K-55, ST&C, R-3, new csg. w/Dowell at 411' w/375 sx Class "C" + 2% CaCl<sub>2</sub>.
- Plugged down at 10:25 a.m. 1-4-70 w/800 psi. Float held o.k. Circ 100 sx. pressure tested csg, BOP, & checked manifold to 400 psi for 30 min.
- WOC 12 hours
- Option 2:
  - 1.4442.5 cu. ft.
  - 375 sx Class "C" + 2% CaCl<sub>2</sub>
  - 60°
  - 65°
  - 400 psi
  - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren

TITLE Staff Operations Engr.

DATE 1-6-70

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: