

FEB 12 1970

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Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
6. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		AZTEC OIL AND GAS COMPANY		8. Farm or Lease Name		STATE 88		9. Well No.		2	
3. Address of Operator		P. O. BOX 837 HOBBS, NEW MEXICO 88240		10. Field and Pool, or Wildcat		UNDESIGNATED		11. Location of Well			
UNIT LETTER		G		LOCATED		2310		FEET FROM THE		NORTH	
LINE AND		1980		FEET FROM				12. County		LEA	
THE EAST		LINE OF SEC. 24		TWP. 17S		RGE. 36E		NMPM			
15. Date Spudded		1-7-70		16. Date T.D. Reached		1-19-70		17. Date Compl. (Ready to Prod.)		1-25-70	
18. Elevations (DF, RKB, RT, GR, etc.)		3810 DF		19. Elev. Casinghead		3801		20. Total Depth		5050	
21. Plug Back T.D.		5020		22. If Multiple Compl., How Many		NO		23. Intervals Drilled By		ALL	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4983 - 4993		25. Was Directional Survey Made		NO		26. Type Electric and Other Logs Run		GAMMA RAY ACUSTIC	
27. Was Well Cored				28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8 5/8		24		326		12 1/4		215			
5 1/2		14		5050		7 7/8		300			
31. Perforation Record (Interval, size and number)		4983 (40 holes)		4993		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval		4983		Amount and Kind Material Used		6000 Gals. Acid					
4993											
33. PRODUCTION		Date First Production		2-10-70		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Pumping		Well Status (Prod. or Shut-in)	
Date of Test		2-11-70		Hours Tested		24 Hrs.		Choke Size		3/4	
Prod'n. For Test Period		Oil - Bbl.		115		Gas - MCF		45		Water - Bbl.	
30		30		30		30		30		391	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
30		30		30		115		45		30	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By		Pat Halloway		35. List of Attachments		INCLINATION REPORTS, LOGS.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Original signed by:		SIGNED		LESTER L DUKE		TITLE		DISTRICT SUPERINTENDENT	
DATE		February 12, 1970									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1945</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>3310</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>4140</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4930</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1945	1945	Sd. and Sh.				
1945	2110	165	Anhy.				
2110	2190	80	Anhy. and Salt				
2190	3310	1120	Salt				
3310	4930	1620	ls., Sd. and Dolo.				
4930	TD	120	Dolo. and Anhy.				