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Form C-104

HEW MEXICO OIL CONSERVATION COMMISSIC... REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator AZTEC OIL AND GAS COMPANY Address P. O. BOX 837 HOBBE, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well THIS WELL HAS BEEN PLACED IN THE POOR CICHATED BELOW. IF YOU DO NOT CONCUR Recompletion Oil Dry Gas NOTHEY THIS OFFICE. Charge in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. STATE SS 2 UNDERSTONATED State, Federal or FeeSTATE L L 199 Location 5370 1980 NORTH EAST Unit Letter Feet From The Line and Feet From The 24 36E 178 TFA L..ne of Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PERMIAN CORPORATION P.O. BOX 3119 MIDIAND, TEXAS of Casinghead Gas 🏝 or Dry Gas dress (Give address to which approved copy of this form is to be sent) SKELLY OIL COMPANY P.O. BOX 1650 TWESA, OKIAHOMA Is gas actually connected? If well produces oil or liquids, 36E 24 2-11-70 G 178 YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Gas Well New Well Plug Back Same Restv. Diff. Restv. Designate Type of Completion -- (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-7-70 1-25-70 5050 5020 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3810 DF SAN ANDRES 4983 4993 Perforations Depth Casing Shoe 4983 - 4993 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 12 1/4 8 5/8 326 215 7/8 5 1/2 5050 300 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 2-10-70 **PUMPING** 2-11-70 Length of Test Tubing Pressure Casing Pressure Choke Size 24 Hours 30 30 <u>3/4</u> Water - Bbls. Gas - MCI Oil - Bbls. Actual Prod. During Test 145 115 30 45 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPRÒVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE. orginial signed by: This form is to be filed in compliance with RULE 1104. LESTER L. DUKE If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) DISTRICT SUPERINTENDENT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) February 12, 1970 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.