Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	WELL API NO. 30-025-23426
P.O. Drawer DD, Artesia, NM 88210	New Mexico 87504-2088	5. Indicate Type of Lease STATE X X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. B-2317
SUNDRY NOTICES AND REPO	ORTS ON WELLS	V/////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
	OTHER	Hale State
2. Name of Operator		8. Well No.
Olsen Energy, Inc. 3. Address of Operator		9. Pool name or Wildcat
16414 San Pedro, #470, San	Antonio, TX 78232	Vacuum (Grayburg/SA)
4. Well Location Unit Letter D : 990 Feet From The	north Line and	60 Feet From The west Line
Section 31 Township 1	.7-S Range 34-E	NMPM Lea County
V/////////////////////////////////////	tion (Show whether DF, RKB, RT, GR, etc.) 4101.8 (GR)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AS		
TEMPORARILY ABANDON CHANGE PLA	NS COMMENCE DRILL	NG OPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING	CASING TEST AND	CEMENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all work) SEE RULE 1103.	pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
Pulled rods & tubing. Ran fluid at 4350'. Set RBP @		-4000'. Pulled out of
Perforate Grayburg at 4357'	, 4397', 4433', 4449	0', 4458', 4477', 4488',
4492', 4502', 4506', 4510', 3. Acidize w/2000 gals 15% NEF	4513', 4518', 4521'	, 4527' & 4534' (16 holes).
gelled water $w/50,000$ # 20-4	16 acid w/32 bail sea 10 sand and 6000# 16-	.ieis. frac W/20,000 gals -30 resin coated sand.
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5. Production: BEFORE: 6 BOP	PD, 10 BWPD, 11 MCFPI	
5. Production: BEFORE: 6 BOP	PD, 10 BWPD, 11 MCFPI PD, 10 BWPD, 110 MCFF	
5. Production: BEFORE: 6 BOP		
5. Production: BEFORE: 6 BOP		
5. Production: BEFORE: 6 BOP AFTER: 20 BOP	PD, 10 BWPD, 110 MCFF	
5. Production: BEFORE: 6 BOP	PD, 10 BWPD, 110 MCFF	р.
5. Production: BEFORE: 6 BOP AFTER: 20 BOP	PD, 10 BWPD, 110 MCFF	Production Mg _{FATE} 5-3-93
5. Production: BEFORE: 6 BOP AFTER: 20 BOP I hereby certify that the jafonmation above is true and complete to the best	PD, 10 BWPD, 110 MCFF	PD.