

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form  
Date

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23420 ✓
5. Indicate Type of Lease STATE <u>XX</u>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name Hale State
8. Well No. 2
9. Pool name or Wildcat Vacuum (Grayburg/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Olsen Energy, Inc.	
3. Address of Operator 16414 San Pedro, Suite 470, San Antonio, TX 78232	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Section <u>31</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4101.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Run GR-CNL-CCL PBTD to 2650'.
3. Set RBP at 4510'.
4. Perforate 15 holes select fire in Grayburg (depth from CNL log).
5. Acidize w/2000 gal 15% NEFE acid w/ball sealer. Frac w/20,000 water w/50,000# 20-40 sand and 6000# resin coated 20-40 sand
6. Pull RBP and return to production w/San Andres & Grayburg open.

ILLEGIBLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dick Morton TITLE Drlg/Prod Manager DATE 4-15-93  
TYPE OR PRINT NAME Dick Morton TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNATURE OF DISTRICT DIRECTOR  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1993