

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23426
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name Hale State
8. Well No. 2
9. Pool name or Wildcat Vacuum (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4101.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Olsen Energy, Inc.
3. Address of Operator 16414 San Pedro, Suite 470, San Antonio, TX 78232	4. Well Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 31 Township 17-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4101.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-90 Fracture treat with gelled water and 20/40 Brady sand. Screened out with 25,900 gals and 36,000# of sand in the formation.

10-4-90 Wash out sand and clean hole to 4655'.

10-5-90 Run tubing, pump & rods. 2 3/8" tubing at 4565'. Start well pumping.

Production prior to treatment 1 BOPD 0 BOPD Gas TSTM. After treatment
40 BOPD 15 BOPD 25 MCF PD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dick Morton TITLE Drilling & Production Mgr. DATE 10-12-90
Dick Morton 512 496-2466
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEAY ON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE OCT 16 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1990

OCD
HOBBS OFFICE