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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2317	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name Hale State	
b. TYPE OF COMPLETION						9. Well No. 2	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat Vacuum	
2. Name of Operator Kincaid & Watson Drilling Company						12. County Lea	
3. Address of Operator P.O. Box 498, Artesia, New Mexico 88210							
4. Location of Well							
UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 31 TWP. 17S RGE. 34E NMMPM							
15. Date Spudded 2-3-70		16. Date T.D. Reached 2018-70		17. Date Compl. (Ready to Prod.) 3-7-70		18. Elevations (DF, RKB, RT, GR, etc.) 4101.8	
20. Total Depth 4678		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		20		323'		10"	
5 1/2"		14		4590'		8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open hole				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						3000 gal. acid	
						45 bbls. lease oil	
33. PRODUCTION							
Date First Production 3-7-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-5-70		Hours Tested 24		Choke Size		Prod'n. For Test Period	
						75	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						75	
						0	
						0	
						0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By G. L. McCormick	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Harry King		TITLE Assistant Secretary				DATE 3-17-70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. T.	T. T. T.
T. Miss	T. Atoka	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.
T. Yates	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.
T. 3825	T. 4240	T. 4555	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2144	2144	Red bed, any & salt				
2144	2700	2700	Shell any & GYP				
2700	2822	2822	Anydrite				
2822	3270	3270	Any & GYP				
3270	3773	3773	Anydrite				
3773	4155	4155	Anydrite & GYP				
4155	4182	4182	Lime & dolomite				
4182	4678	4678	Lime				