Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		S	Santa Fe, 1	New 1	Mexico 87	504-2088						
I.	10 REC	UEST I	OR ALL	OWA	ABLE AND	AUTHOR	RIZATIO	N				
Operator	ATUHAL (Well API No.										
Pyramid Energy,	Pyramid Energy, Inc.									30-025-23427		
10101 Reunion P	lace. S	te. 210) Son A							 		
The same of the same of the same of	e)	210	San A	nton		ther (Please exp	8216			·····		
New Well		Change i	n Transporter	of:		aine (1 16006 Ext	nain)					
Recompletion Change in Operator	Oil	<u> </u>	,									
If change of operator give name and address of previous operator	Casingh	ead Gas	Condensate	<u>. LJ</u>								
II. DESCRIPTION OF WEL	L AND LI	EASE	· ·									
	Pearl Queen Unit Well No. Pool Name, Inc					ding Formation Ki (Oueen) Su			nd of Lease No.			
Location Unit Letter H	. 273	5						,				
		9s			South _{L.}	e and13	00	Feet From Th	East	Line		
C	···		Range			МРМ,		Lea		County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ATU	URAL GAS										
EOTT Oil Pipelin	l	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas, 77210-4666										
Name of Authorized Transporter of Casi Warren Petroleum		Address (Give address to which approved come of this form is to be										
f well produces oil ce limide					1.0. BC	X 1389	Tulsa	, OK 74102				
give location of tanks. F 27 195 If this production is commingled with that from any other lease or pool, give committee of the com				35E	E Yes			en 7				
IV. COMPLETION DATA	nom any ou	~	ool, give con	nmingli	ng order numb							
Designate Type of Completion	- (X)	Oil Well	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
					Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe							
	T	UBING. C	CASING A	ND C	EMENTIN	G RECORD	<u> </u>	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
								GAGRO GEIGIEIAI				
	 			\dashv								
	-+		·····			······································						
. TEST DATA AND REQUES IL WELL (Test must be after re	T FOR AI	LLOWAL	BLE									
IL WELL (Test must be after re late First New Oil Run To Tank	Date of Test	d volume of	load oil and	must be	equal to or extracting Methoducing Methoducing	cceed top allow	able for this	depth or be fa	or full 24 hours	:.)		
ength of Test	m.t											
	Tubing Pressure				Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbis.			W	Water - Bbis.			Gas- MCF				
GAS WELL						-						
ctual Prod. Test - MCF/D	Length of Ter	st		B	bis. Condensat	e/MMCF		Gravity of Co	ndeneste			
ting Method (right harb								Olevily of C	MOCHANIS			
sting Method (pitot, back pr.)	lubing Pressure (Shut-in)			C	asing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	TEOFC	'OMPI I	ANCE		·			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regular	one of the Oil	Consensi	•		OI	L CONS	ERVA	TION D	IVISION	J		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:										•		
11 U I	Amiende and f	ociick		-	Date A	pproved	NOV	<u>29 1993</u>	}			
Sext Scart												
Signature Scott Graef Production Engineer					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name / / / / 2 Title					Title							
Date / // // // // // // // // // // // //	(210)	308-80	000.		1100		······································		- المحاصلي			
		Telephon	E IVO.	- 11	2							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.