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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. #59
4. Location of Well: UNIT LETTER H , 2735 FEET FROM THE South LINE AND 1300 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3713' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 30, 1970 thru February 3, 1970

- Cemented 156 jts (4870.60') 5 1/2" casing 15.5#, K-55, ST&C new casing.
- Cemented at 4882' with 475 sx Class "C" + 175 sx Class "C" + 2% CaCl₂. Plugged down at 9:20 A.M., 1-31-70 with 2000 psi. Float held O.K. Pressure tested csg to 4000 psi.
- WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J.D. Duren</i> J.D. Duren	TITLE Staff Operations Engr.	DATE 2-4-70
APPROVED BY <i>John W. Runyan</i>	TITLE Geologist	DATE Feb 6 1970
CONDITIONS OF APPROVAL, IF ANY:		