District II

District III

District I PO Box 1980, Hobbs, NM 88241-1980

Enc

State of New Mexico
Minerals & Natural Resources Department

rom C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

811 S. 1st Street, Artesia, NM 88210-2834

☐ AMENDED REPORT

								ION TO TR	GRID Nu	mber		
. 1 Operator name and Address									026485			
Meridian Oil Inc.								³ Reason for Filing Code				
0. Box 518	810							14 -121		6-1-96		
dland, TX	79710-	1810			5 Pool N	lamo					l Code	
4 A	PI Number									57	7510	
	0-025- 2	3432	Spencer San Andres 8 Property Name					9 Well Number				
7 Proj	perty Code									7		
	18352				State	שב						
10	Surface	Location	1	·		North/So	uth I ina	Feet from the	East/We	st line	County	
L or lot no.	Section	Township	Range	Lot. Idn	Feet from the		uin Line	990	E		Lea	
P	24	17	36		990	S		990				
11	Bottom	Hole Loc	cation					Feet from the	East/We	est line	County	
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							1	6 C-129 Effective	Date	¹⁷ C-12	9 Expiration D	
Lse Code	13 Produci	ng Method Co	ode 14 Gas	Connection Date	15 C-129 P	ermit Numbe	r '	C-129 Ellective	Date			
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I. Oil an	d Gas T	ransport	ers					11 71 70	D III ern	Location		
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OGRID		a	nd Address					 				
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