FEE 14 1970

DISTRIBUTION	1							Revise		
SANTA FE		NEWM	EXICO OIL	CONSERVA	TION C	OMMISSION	50		te Type of Le	ase
FILE	w	ELL COMPLE					ND LOG	State		Fee
U.S.G.S.							5.	, State O:	il & Gas Leas <b>L 200</b>	se No.
LAND OFFICE							<b>K</b>	,,,,,	T. 200	,,,,,,,,,,,,
CPERATOR										
19, TYPE OF WELL							<del></del>	Unit Ag	reement Name	; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
	0 · L	GAS								
b. TYPE OF COMPLET	TION	L WELL	DRY	'L C1	HER		8.	Farm or	Lease Name	
NEW WOR		PLUG BACK	DIFF. RESVR.		HER		1	ST	ATE DE	
2. Name of Operator	_						9,	, Well No		
AZTEC OIL A	and gas com	Pany							7	
3. Address of Operator	on manna	*****	Oneka				10		and Pool, or V	Vildcat
P. O. BOX 8	37 HOBBS,	NEW MEXICO	8 88240						BPENCER	,,,,,,,,
e, permitted of well										
UNIT LETTER P	a	an	Sou	th.		990				
SNIT GETTER	LOCATED	FEET FR	OM THE	777	E AND	77777	FEET FROM	2. County		<i>HHH</i>
THE BAST LINE OF S	St	,p. <b>178</b> RGE	36E	IMPM				LEA		
15. Date Spudded	16. Date T.D. Re	eached 17. Date			18. Elev	ations ( $DF$ ,	RKB, RT, GR,		, Elev. Cashi	nghead
1-19-70	2-2-70	2	-9-70		3811	DEF	•		3800	
20. Total Depth		Book T.D.	22. If M	ultiple Compl	., How	23. Interva	uls   Botary T	ocls	, Cable To	ools
40 5041		007		-9-70		1	<del>-&gt;</del>			
24. Producing Interval(s)	), of this completi	on – Top, Bottom,	, Name						25. Was Dire Made	ctional Surve
San Andres		<b>a</b>							-	
	14002 - Q									
	4983 - 8	9						0.7	Was Well Con	
28. Type Electric and Of	ther Logs Run	<u> </u>						27.	Was Well Cor	ed
26. Type Electric and Ca			ING RECORD	(Report all s	trings set	tin wall)		27,		ed.
28. Type Electric and Ca CAMBA RA 28.	ther Logs Run	CASI	ING RECORD				NTING RECOR		Was Well Cor	
26. Type Electric and Ca	ther Logs Run	CASI		(Report all s HOLE SIZE			NTING RECOR		Was Well Cor	ed NT PULLED
26. Type Electric and Calena RA  (Alena RA  24.  CASING SIZE	ther Logs Run Y NUTRON WEIGHT LB./	CASI FT. DEPTH		HOLE SIZE		CEME	NTING RECOR		Was Well Cor	
26. Type Electric and Ci CAMBA RA 24. CASING SIZE 8 5/8	WEIGHT LB./	CASI FT. DEPTH <b>326</b>		HOLE SIZE		215	NTING RECOR		Was Well Cor	
26. Type Electric and Ci CAMBA RA 24. CASING SIZE 8 5/8	WEIGHT LB./	CASI FT. DEPTH 326 5027		HOLE SIZE		21.5 300		D	Was Well Core	
26. Type Electric and Ci  (AMMA RA  24.  CASING SIZE  8 5/8  5 1/2	WEIGHT LB./	CASI FT. DEPTH 326 5027 NER RECORD	SET	HOLE SIZE 12 1/4 7 7/8		215 300	TUE	D BING REG	AMOU!	NT PULLED
CASING SIZE  8 5/8  5 1/2	WEIGHT LB./	CASI FT. DEPTH 326 5027		HOLE SIZE 12 1/4 7 7/8		215 300	TUE DEPT	BING REG	AMOU!	
CASING SIZE 8 5/8 5 1/2	WEIGHT LB./	CASI FT. DEPTH 326 5027 NER RECORD	SET	HOLE SIZE 12 1/4 7 7/8		215 300	TUE	BING REG	AMOU!	NT PULLED
26. Type Electric and Co (AMMA DA 24.  CASING SIZE 8 5/8 5 1/2  29.	WEIGHT EB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM	SET	HOLE SIZE  12 1/4 7 7/8	EEN	215 300 30. SIZE 2 3/8	TUE DEPT	BING REC	AMOUNT PAC	NT PULLED
28. Type Electric and Co (AMMA RA 28.  CASING SIZE 8 5/8 5 1/2  24.  SIZE	WEIGHT EB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM	SET	HOLE SIZE  12 1/4 7 7/8  ENT SCF	EEN	215 300 30. SIZE 2 3/8	TUE DEPT <b>Jug</b> RACTURE, CE	BING REC	AMOUNT PAC	NT PULLED
28. Type Electric and Co (AMMA RA  28.  CASING SIZE  8 5/8  5 1/2  29.  SIZE	WEIGHT LB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)	SET	HOLE SIZE  12 1/4 7 7/8  ENT SCF	EEN ACI	30. 30. SIZE 2 3/8	TUE DEPT <b>INS</b> RACTURE, CE AMOUN	BING REC H SET	AMOUNT PACE OF THE	NT PULLED
26. Type Electric and Co (AMMA DA 24.  CASING SIZE 8 5/8 5 1/2  29.	WEIGHT EB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)	SET	HOLE SIZE  12 1/4 7 7/8  ENT SCF	EEN ACI	30. 30. SIZE 2 3/8	TUE DEPT <b>Jug</b> RACTURE, CE	BING REC H SET	AMOUNT PACE OF THE	NT PULLED
28. Type Electric and Co (AMMA RA  28.  CASING SIZE  8 5/8  5 1/2  29.  SIZE	WEIGHT LB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)	SET	HOLE SIZE  12 1/4 7 7/8  ENT SCF	EEN ACI	30. 30. SIZE 2 3/8	TUE DEPT <b>INS</b> RACTURE, CE AMOUN	BING REC H SET	AMOUNT PACE OF THE	NT PULLED
26. Type Electric and Ci  (AMMA RA  24.  CASING SIZE  8 5/8  5 1/2	WEIGHT LB./ 24 14 LI TOP	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)	SET	HOLE SIZE  12 1/4 7 7/8  ENT SCF	EEN ACI	30. 30. SIZE 2 3/8	TUE DEPT <b>INS</b> RACTURE, CE AMOUN	BING REC H SET	AMOUNT PACE OF THE	NT PULLED
28. Type Electric and Co  (AMMA RA  28.  CASING SIZE  8 5/8  5 1/2  24.  SIZE  31. Fertoration Record (a)  4983 - 89	WEIGHT LB./ 24 14 LI TOP Interval, size and	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)	SACKS CEME	12 1/4 7 7/8  ENT SCF  32.  CRODUCTION	ACI	215 300 30. SIZE 2 3/8 ID, SHOT, F	TUE DEPT LIGO RACTURE, CE AMOUN 500	BING REC	AMOUNT AM	NT PULLED  KER SET  C.  AL USED
28. Type Electric and Co  CASING SIZE  8 5/8  5 1/2  29.  SIZE  31. Perforation Record (a	WEIGHT LB./ 24 14 LI TOP Interval, size and	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  oles	SACKS CEME	12 1/4 7 7/8  ENT SCF  32.  CRODUCTION	ACI	215 300 30. SIZE 2 3/8 ID, SHOT, F	TUE DEPT LIGO RACTURE, CE AMOUN 500	BING REC	AMOUNT AM	NT PULLED  KER SET  C.  AL USED
28. Type Electric and Co  GAMMA NA  24.  CASING SIZE  8 5/8  5 1/2  24.  SIZE  31. Fertoration Record (a)  4983 - 89  33.  Fatte First Production 2-9-70	WEIGHT LB./ 24 14 TOP Interval, size and	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Cles  Stion Method (Flow	SACKS CEME  SACKS CEME  Fring, gas lift,	12 1/4 7 7/8  ENT SCE  32.  CRODUCTION  pumping — St	ACIEPTH INT	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE DEPT LIGO RACTURE, CE AMOUN	BING RECOMMENT SO	AMOUNT AM	NT PULLED  EKER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8 5 1/2  24.  SIZE  31. Perforation Record (content)  4983 - 89  Date of Test	WEIGHT LB./ 24 14 15 TOP Interval, size and 6 - 24 h	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Cloke Size	SACKS CEME	12 1/4 7 7/8  ENT SCE  32.  CRODUCTION  pumping = St	ACIEPTH IN THE SECOND S	30. 30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE DEPT LIGO RACTURE, CE AMOUN	BING RECHARGE MENT STAND K	AMOUNT  AMOUNT  CORD  PAC  QUEEZE, ET  IND MATERI  Sus (Prod. or S	NT PULLED  EKER SET  C. AL USED  Shut-in)
28. Type Electric and Co  GAMMA NA  24.  CASING SIZE  8 5/8  5 1/2  24.  SIZE  31. Fertoration Record (a)  4983 - 89  33.  Fatte First Production 2-9-70	WEIGHT LB./ 24 14 TOP Interval, size and	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Close  Choke Size Open Calculated 24-	SACKS CEME  SACKS CEME  Fring. gas lift,  Prod'n. For Test Period	12 1/4 7 7/8  ENT SCF  32.  ENT SCF  PRODUCTION  pumping — Si  146	ACIEPTH IN THE SECOND S	21.5 300 30. 31.2 2 3/8 1D, SHOT, F FERVAL 39	TUE DEPT LIGO RACTURE, CE AMOUN	BING RECHARGE TO AND K	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
28. Type Electric and Co  GAMMA NA  28.  CASING SIZE  8 5/8  5 1/2  29.  SIZE  31. Fertoration Record (a)  4983 - 89  33.  Ente First Production  2-9-70  Date of Test  2-10-70	WEIGHT LB./ 24 14 15 TOP Interval, size and 6 - 24 h	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  click Method (Flow Page Choke Size Open	SACKS CEME  SACKS CEME  Fring. gas lift,  Prod'n. For Test Period	12 1/4 7 7/8  ENT SCF  32.  ENT SCF  PRODUCTION  pumping — Si  146	ACI EPTH INT  83 - I ze and ty bl.	21.5 300 30. 31.2 2 3/8 1D, SHOT, F FERVAL 39	TUE DEPT LIGO RACTURE, CE AMOUN 500	BING RECHARGE TO AND K	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
28. Type Electric and Co  GAMMA NA  28.  CASING SIZE  8 5/8  5 1/2  29.  SIZE  31. Fertoration Record (a)  4983 - 89  33.  Ente First Production  2-9-70  Date of Test  2-10-70	WEIGHT LB./ 24 14 LI TOP Interval, size and 6 - 24 h Product Hours Tested 24 Casing Pressure	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Closs  Choke Size Open Calculated 24- Hour Rate	SACKS CEME  SACKS CEME  Pring. gas lift,  Prod'n. For Test Period.  Cil — Bbl.	12 1/4 7 7/8  ENT SCF  32.  ENT SCF  PRODUCTION  pumping — Si  146	ACI EPTH INT  83 - I  ze and ty  bl.  is - MCF	21.5 300 30. 31.2 2 3/8 1D, SHOT, F FERVAL 39	TUE DEPT LIGO RACTURE, CE AMOUN 500 Water -	BING RECHARGE TO AND K	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8 5 1/2  24.  SIZE  31. Perforation Record (al., 1983 - 89)  33.  Pette First Production 2-9-70  Date of Test 2-10-70  Flow Tubing Press.	WEIGHT LB./ 24 14 LI TOP Interval, size and 6 - 24 h Product Hours Tested 24 Casing Pressure	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Closs  Choke Size Open Calculated 24- Hour Rate	SACKS CEME  SACKS CEME  Pring. gas lift,  Prod'n. For Test Period.  Cil — Bbl.	12 1/4 7 7/8  ENT SCF  32.  ENT SCF  PRODUCTION  pumping — Si  146	ACI EPTH INT  83 - I  ze and ty  bl.  is - MCF	21.5 300 30. 31.2 2 3/8 1D, SHOT, F FERVAL 39	TUE DEPT LIGO RACTURE, CE AMOUN 500 Water -	BING RECH SET  MENT ST  MENT ST  AND K  La. 1.  Prod.  Bbl.  O	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8 5 1/2  24.  SIZE  31. Perforation Record (al., 1983 - 89)  33.  Pette First Production 2-9-70  Date of Test 2-10-70  Flow Tubing Press.	WEIGHT LB./ 24 14 LI TOP Interval, size and 6 - 24 h Product Hours Tested 24 Casing Pressure	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Closs  Choke Size Open Calculated 24- Hour Rate	SACKS CEME  SACKS CEME  Pring. gas lift,  Prod'n. For Test Period.  Cil — Bbl.	12 1/4 7 7/8  ENT SCF  32.  ENT SCF  PRODUCTION  pumping — Si  146	ACI EPTH INT  83 - I  ze and ty  bl.  is - MCF	21.5 300 30. 31.2 2 3/8 1D, SHOT, F FERVAL 39	TUE DEPT LIGO RACTURE, CE AMOUN 500 Water -	BING RECH SET  MENT ST  MENT ST  AND K  La. 1.  Prod.  Bbl.  O	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8  5 1/2  24.  SIZE  31. Pertocution Record (1)  4983 - 89  33.  Fatte First Production 2-9-70  Date of Test 2-10-70  Flow Tubing Press.  34. Disposition of Gas (2)  35. List of Attachments	WEIGHT LB./ 24 14 15 TOP Interval, size and 6 - 24 in Product Casing Pressure 30 Sold, used for fuel	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Choke Size Open Calculated 24-Hour Rate d, vented, etc.)	SACKS CEME  SACKS CEME  Proing, gas lift,  Prod'n, For Test Period  Oil — Bbl.  140	12 1/4 7 7/8  ENT SCF  32.  CI  LG  PRODUCTION  pumping — Si  1146  GG	ACI EPTH IN 1 22 and ty bl.  13 - MCF 64	215 300 30. 31. 31. 31. 2 3/8 31. 31. 31. 31. 31. 31. 31. 31. 31. 31.	TUE DEPT LIGO RACTURE, CE AMOUN 500 Water -	BING RECHARGE TO STAND K	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8  5 1/2  SIZE  31. Perforation Record (1)  4983 - 89  Casing Size  8 5/8  5 1/2  Casing Size  8 5/8  5 1/2  Casing Size  8 5/8  5 1/2  Casing Size  Casing S	WEIGHT LB./ 24 14 15 TOP Interval, size and 6 - 24 in Product Casing Pressure 30 Sold, used for fuel	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Choke Size Open Calculated 24-Hour Rate d, vented, etc.)	SACKS CEME  SACKS CEME  Proing, gas lift,  Prod'n, For Test Period  Oil — Bbl.  140	12 1/4 7 7/8  ENT SCF  32.  CI  LG  PRODUCTION  pumping — Si  1146  GG	ACI EPTH IN 1 22 and ty bl.  13 - MCF 64	215 300 30. 31. 31. 31. 2 3/8 31. 31. 31. 31. 31. 31. 31. 31. 31. 31.	TUE DEPT LIGO RACTURE, CE AMOUN 500 Water -	BING RECHARGE TO AND K	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)
CASING SIZE  8 5/8 5 1/2  24.  SIZE  31. Fertoration Record (a)  4983 - 89  Date of Test 2-10-70  Flow Tubing Press.  34. Disposition of Gas (a)	WEIGHT LB./ 24  LI TOP  Interval, size and  6' - 24 h  Casing Pressure 30  Sold, used for fuel  the information sl	CASI FT. DEPTH 326 5027  NER RECORD BOTTOM  number)  Choke Size Open Calculated 24-Hour Rate down and both sides	SACKS CEME  SACKS CEME  Proing, gas lift,  Prod'n, For Test Period  Oil — Bbl.  140	HOLE SIZE  12 1/4 7 7/8  ENT SCE  32.  CHARGE STATE OF THE SCE  132.  CHARGE STATE OF THE SCE  14 14 14 14 14 14 14 14 14 14 14 14 14 1	ACI EPTH IN 1 22 and ty bl.  13 - MCF 64	215 300  33.  SIZE 2 3/8  1D, SHOT, F FERVAL  39  Pe pump)  Gas — MCI 64  We  the best of	TUE DEPT LOS RACTURE, CE AMOUNT 500 Water - Ster Ebl. O Test W	BING RECH SET  MENT ST  MENT ST  T AND K  La. 1.  Well Stat  Prod Bbl.  O  O: itnessed	AMOUNT AM	NT PULLED  KER SET  C. AL USED  Shut-in)  Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy 1927	T.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"		
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"		
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Pean. "D"		
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville		
т.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison		
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert		
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken		
T.	San Andres 4900	T.	Simpson	Т.	Gallup	T.	Ignacio Qtzte		
т.							Granite		
Τ.	Paddock	T.	Ellenburger	т.	Dakota	T.			
T.	Blinebry	Т.	Gr. Wash	Т.	Morrison	T.			
Т.	Tubb	T.	Granite	Т.	Todilto	T.			
T.	Drinkard	T.	Delaware Sand	т.	Entrada	T.			
T.	Abo	T.	Bone Springs	- T.	Wingate	T.			
T.	Wolfcamp	T.		т.	Chinle	Т.			
Т.	Penn.	T.		<b>T</b> .	Permian	Τ.			
T	Cisco (Bough C)	T.		т.	Penn. "A"	T.			

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			Coreing 4950' to 5005' Dolmise and Anhy.				
			lonaree and Amy.				
		•	•				<sup>1</sup>
		,					
							*· ·