

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-23462
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well No. 136W
9. Pool name or Wildcat NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR/HORIZONTAL	
2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM	
3. Address of Operator P.O. Box 633 Midland, TX 79702	
4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 860 Feet From The WEST Line Section 26 Township 17-S Range 34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4034'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BHL: NO C, SEC. 26, T-17-S, R-34-E
217' FNL & 1618' FWL, LEA COUNTY, NM

INJECTION COMMENCED ON 12-17-97

ATTACHED MIT & CHART

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **ENV & REG TECHNICIAN** DATE **9-13-99**

TYPE OR PRINT NAME **SHIRLEY HOUGHINS** TELEPHONE NO. **915 688-2585**

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE **SEP 21 1999**

CONDITIONS OF APPROVAL, IF ANY:

SCS

✓

LEASE NWA WELL # 136 CONTRACTOR 244 GERMAN
DATE WORK COMPLETED 8/5/99 WAS JOB A WORKOVER NO
IF SO, COST\$ _____ W/O REMARKS _____
WHAT FAILED Integrity Test collar leak FAILURE DEPTH 245 JS FROM SURFACE
REASON FOR FAILURE Fluid cut
SECONDARY FAILURE _____
IF INJECTOR, WHAT TYPE OF TUBING 2 7/8 PLAIN
CHEMICAL VENDER _____
WAS PUMP REPAIRED? _____ IF SO, VENDER? _____
WAS TUBING HYDRO-TESTED yes IF SO, VENDER? Key

ROD DESIGN DETAILS:

POLISH ROD SIZE _____
POLISH ROD LINNER _____
1.25" RODS _____
1.00" RODS _____
7/8" RODS _____
3/4" RODS _____
1.25" K-BARS _____
1.50" K-BARS _____
1.75" K-BARS _____
PUMP SIZE _____

TUBING DESIGN DETAILS:

SIZE OF TUBING 2 7/8
JOINTS TO ~~TAC~~ PKR 267
TAC SIZE & DEPTH _____
JOINTS OF TBG _____
SN DEPTH _____
PERF SUB _____
MUD JOINT _____
END OF TBG DEPTH _____

CREW SIZE 3 RIG HOURLY COST 105⁰⁰ EQUIP D/T _____

RIG UP TIME _____
TRIP TIME _____
WAITING TIME _____
OTHER TIME 30 1/2
RIG DOWN TIME _____

P/U COST _____
ROD COST _____
TBG/TBG TESTING _____
PUMP COST _____
REPLACEMENT EQUIP _____
HOT OILING _____
H2O HAULING _____
BOP COST _____
BACK-HOE COST _____
TRUCK & TANK _____
REVERSE UNIT _____
TAC / PACKER _____
KILL FLUIDS _____
OTHER MISC. _____
TOTAL _____

TOTAL JOB SUMMARY: RUSU X NUBOP X PO HU/ PKR X RU
Test TRK X Test TBG In Hole X Found collar leak
245 JS FROM SURFACE. X CIRC PKR Fluid X NUWH
X Run chart OK X RDSU

