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NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
P. O. Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 136	Pool Name, Including Formation Undesignated R-3979	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter D ; 860 Feet From The West Line and 660 Feet From The North Line of Section 26 Township 17-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 17-S	Pge. 34-E
	Is gas actually connected? Yes		When	

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-100**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-20-70	Date Compl. Ready to Prod. 5-22-70	Total Depth 8700		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) HO 33 GR	Name of Producing Formation Vacuum Abo. North		Top Oil/Gas Pay 8545		Tubing Depth 8485			
Perforations 8545, 49, 51, 57, 62, 73, 78, 81, 89, 93, 8595					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" OD		DEPTH SET 1725		SACKS CEMENT 1300 x			
7-7/8"	5-1/2" OD		8700		1100 x			
	2-3/8"		8485					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-22-70	Date of Test 5-22-70	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 150	Casing Pressure ---	Choke Size 24/64
Actual Prod. During Test 257	Oil-Bbls. 257	Water-Bbls. 0	Gas-MCF 156

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the facts and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OTER 85 YAM
MMOD MOHAYR 2100
H. ZABON (Signature)
Authorized Agent
(Title)
May 27, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 1 1970**, 19
BY **Leslie A. Clements**
Oil & Gas Inspector
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.