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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Mobil Oil Corporation</b>	5. State Oil & Gas Lease No. <b>E-1520</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>D</b> , <b>860</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	8. Farm or Lease Name <b>Bridges State</b>
	9. Well No. <b>136</b>
	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4033 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-70 8700 TD, ND, WOC 5-1/2" csg. P & LD DP & DC's, Schlumberger ran SNP dual LL log from 3500-8710 Schl depth in 8 hours, ran 8700 of 5-1/2" 17.0# & 15.50# W-80 & 15.50# J-55 csg. cemented on bottom @ 8700' by Howco w/2900 sx. TILW + 200 sx Incor Neat cement w/1/4# flocele in 1000 sx, plug down @ 6:45 a.m. 5-16-70, cement did not circ, lost circ after 10 bbls displacement, csg stuck on bottom, unable to move csg. while cementing, WOC.

5-18-70 WOC 8 hrs, Worth Well ran temp survey, top of cement @ 2675, cut off 5-1/2" csg, rel A. W. Thompson Drilling Company rig @ 4:00 p.m. 5-16-70, NOT, prep to MI unit to complete.

5-19-70 MIRU DALS Well Ser DD Unit, nipple up 5-1/2" csg, instl BOP, Howco push up on 5-1/2" csg 1500# 30 min, OK, cemented down back side w/750 sx. Incor Neat cement, pp 700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
TITLE **Authorized Agent** DATE **May 19, 1970**  
\_\_\_\_\_  
D BY **John W. Runyan** TITLE **Geologist** DATE **MAY 22 1970**  
\_\_\_\_\_  
IONS OF APPROVAL, IF ANY: