

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Union Oil Company of California	8. Well Name and No. Pipeline Federal #1
3. Address and Telephone No. P. O. Box 671 --- Midland, TX 79702 (915) 685-7607	9. API Well No. 30-025-23475
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 760' FWL Unit Letter M --- Sec. 4, T-19-S, R-34-E	10. Field and Pool, or Exploratory Area LaRica Morrow (Gas)
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back (Same formation)
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(8-5-97) MIRU Dawson Well Service. Held safety mtg & rig inspection. (8-6-97) Set CIBP @ 13,368'. (8-7-97) Perfed Upr. Morrow w/4" csg guns--13,090', 102', 119', 122', 178', 182', 13,218', 220', 252', 258', 290', 294'. (8-8-97) R&L 414 jts (12,978') 2 3/8" 4.7# L-80 EUE MOD 8rd LSS used tbq w/1.875" x profile on-off tool @ 12,987', 5 1/2" Howco Perma Latch pkr @ 12,989', 8' 1 2/8" N-80 sub 1.791" XN nipple @ 13,001' and WL re-entry guide @ 13,002'. (8-11-97) Acidized Upr. Morrow perfs @ 13,090'-13,294' w/4000 gal 50 Quality Foamed 7 1/2" HCl acid + additives @ 2-4 BPM & 7600-5200-6400-5700 psi. (8-12-97) Flwd well to test tank on 24/64" to 48/64" choke for 3 hrs.

CIBP @ 13,368' isolates old perfs @ 13,420'-13,442'.

1991 SEP - 5 A 10:54
RECEIVED
BUREAU OF LAND MANAGEMENT
Date 9-3-97

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Regulatory Clerk

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____