

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K - 3343

1. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name	
2. TYPE OF COMPLETION						State KW	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
3. Name of Operator						1	
4. Address of Operator						10. Field and Pool, or Wildcat	
Box 837 Hobbs, New Mexico						Undesignated	
5. Location							
6. Locality						12. County	
H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM						Lea	
THE East							
17. Date Drilled		18. Date T.D. Reached		19. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-3-70		4-15-70		Dry hole		3857 Gr. 3867 DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5330						Rotary Tools	
24. Intervals (Intervals) of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						NO	
26. Type Electric and Other Log Box						27. Was Well Cored	
Gamma Ray - Acoustic Velocity & Guard Log						yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		24		375		12 1/4	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
31. Acid, Shot, Fracture, Cement Squeeze, Etc.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Calculated 24-Hour Rate		Gas - MCF		Water - Bbl.	
Casing Pressure				Oil - Bbl.		Gas - Oil Ratio	
10.00				Gas - MCF		Oil Gravity - API (Corr.)	
				Water - Bbl.			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
DAVID A. DONALDSON							
SIGNED		TITLE District Geologist				DATE 4-20-70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2018	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	3170	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3356	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	4382	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	5291	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
o	2018	2018	sd. & sh.				
2018	2140	122	Anhy.				
2140	2240	100	anhy. & salt				
2240	3170	930	salt				
3170	5071	1901	dolo., ls. & sd.				
5071	5121	50	Core # 1 3' sd. tite no show, 42' dns.				dolo.
5121	5171	50	Core # 2 6' sd, sli. show, tite, 30'				dns. dolo., 4' sd.v.tite, 10' dns dolo.
5171	5330	159	dolo. & sd.				

RECEIVED

APR 23 1970

OIL CONSERVATION COMM.

HOBBES, N. M.

AZTEC OIL & GAS COMPANY

P. O. BOX 837

HOBBS, NEW MEXICO 88240

DEVIATION REPORT

STATE "KW" No. 1

UNIT H SECTION 32 T17S-R36E

LEA COUNTY, NEW MEXICO

DEPTH	DEVIATION
375'	1/2°
870'	1/2°
1360'	3/4°
1820'	1/2°
2315'	3/4°
2720'	1°
3500'	3/4°
4025'	3/4°
4465'	1°
4800'	1°
5045'	1/2°
5330'	1 1/4°

Signed

David Donaldson

State of New Mexico
County of Lea

Before me the undersigned authority, on this day personally appeared David Donaldson known to me to be the person whose name is subscribed to the foregoing instrument who, being duly sworn that said report is true and correct, to the best of my knowledge.

Subscribed and sworn to before me this 23 day of April, 1970.
William H. Thompson Notary Public in and for Lea County,
New Mexico.

My Commission expires 10/24/73

RECEIVED

RECEIVED

APR 23 1970

**OIL CONSERVATION COMM,
HOBBS, N. M.**