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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Vernon E. Faulconer	
Address 1100 Peoples National Bank Bldg. Tyler, Texas 75702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Freeport Oil Company P.O. Box 3038 - Midland, Texas 79702

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mattie Price	Well No. 2	Pool Name, including Formation West Garrett (Devonian)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East Line of Section 6 Township 17S Range 38E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1027, Lovington, N.M. 88260	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent) None	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6
	Twp. 17S	Rge. 38E
	Is gas actually connected? No	
	When	

If this production is commingling with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded April 21, 1970	Date Compl. Ready to Prod. July 5, 1970		Total Depth 12,684'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3728 Gr	Name of Producing Formation Devonian		Top Oil/Gas Pay 12,558'		Tubing Depth 12,628'			
Perforations None (Open Hole 12,560' - 12,684')					Depth Casing Shoe 12,560'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	12-3/4"		404'		375			
11"	8-5/8"		5,150'		500			
7-7/8"	5-1/2"		12,560'		750			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vernon E. Faulconer
(Signature)
Operator
(Title)
11-1-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 20 1979, 19
BY Orig. Signed By
TITLE Dist. I. Sup.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply