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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mattie Price
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Freeport Oil Company
3. Address of Operator 1005 V & J Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 17S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3728' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Running surface casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 11:00 a.m., April 21, 1970. Drilled 404' and ran 7 jts. (384') of 34# 12-3/4" ST&C casing and set at 404' Cemented with 375 sxs. Incor + 2% CaCl₂. Plug down at 5:00 a.m., April 22, 1970. Cement to surface. Waited on cement 18 hrs. Pressured casing to 1000 psi for 30 minutes and held O.K. Drilled out with an 11" hole.

RECEIVED

MAY 6 1970

OIL CONSERVATION COMM.
LEA COUNTY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Don Sparks* TITLE Division Engineer DATE May 5, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE MAY 7 1970

CONDITIONS OF APPROVAL, IF ANY: