

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
reverse side)

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re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240 NM 052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lea, N.E. (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 1828, Midland, Texas 79702-1828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

554' FEL & FSL, Sec. 35, T-19-S, R-34-E

14. PERMIT NO.

API # 30-025-23503

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3700.5 G.L.

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Recompletion To Different Zone ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

8-14-86 Commenced recompletion from Bone Spring to Delaware.

8-15-86 Set 4½" CIBP @ 9380' w/35' cement cap. Set 4½" CIBP @ 5990'

8-16-86 Spotted 500 gals. 10% acetic acid 5700-5805'. Perfed Delaware  
5780-5805' w/26 holes, overall. Set 4½" packer @ 4945'. Swabbed  
and commenced testing.

8-19-86 Treated Delaware perfs 5780-5805' w/5000 gals. 7½% MSR-100 acid.

8-25-86 Potential Test: Flowed 64 BO, 0 BW, 28 MCFG in 24 hrs. on 15/64"  
choke w/FTP 65#, sep. press. 17#.

FINAL REPORT ON RECOMPLETION

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ernest P. Rodriguez*

TITLE

Adv. Engr. Tech

DATE

8-25-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1986

\*See Instructions on Reverse Side

Lea R. & Son (2A) E

CARLSBAD, NEW MEXICO