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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Pennzoil United, Inc.	
Address P. O. Drawer 1828 - Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero Ridge Unit	Well No. 3	Pool Name, Including Formation Lea Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. NM 052
Location Unit Letter P ; 554 Feet From The East Line and 554 Feet From The South Line of Section 35 Township 19-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 19-S	Rge. 34-E	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-29-70	Date Compl. Ready to Prod. 6-10-70	Total Depth 10,250'		P.B.T.D. 10,215'					
Elevations (DF, RKB, RT, GR, etc.) 3700.5 GL	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9,611		Tubing Depth 9,656'					
Perforations 9611-9636' (0.43" hole) (9 holes)				Depth Casing Shoe 10,250'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		346		340				
11	8 5/8"		4,050		525				
7 7/8"	4 1/2"		10,250		1,120				
	2 3/8"		9,656						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 6-10-70	Date of Test 6-10-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 22 hrs	Tubing Pressure 525	Casing Pressure Pkr	Choke Size 24/64"
Actual Prod. During Test 561	Oil - Bbls. 550	Water - Bbls. 11	Gas - MCF 726

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Manager of Drilling & Production
(Title)

June 15-1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

11/11 17 1970
Leslie H. Clement
Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of data.
Separate Forms C-104 must be filed for each pool in multiple

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JUN 15 1970
OIL CONSERVATION COMM.
HOBBS, N. M.