

WRS COMPLETION REPORT

COMPLETIONS SEC 35 TWP 19S RGE 34E
PI# 30-T-0016 09/15/86 30-025-23503-0001 PAGE 1

NMEX LEA * 554FSL 554FEL SEC
STATE COUNTY FOOTAGE SPOT
PENNZOIL CO D X DO
OPERATOR WELL CLASS INIT FIN
3 Mescalero Ridge UT
WELL NO. LEASE NAME
3701GR LEA NE
OPER ELEV FIELD/POOL/AREA
API 30-025-23503-0001

07/10/1986 08/17/1986
SPUD DATE COMP. DATE TYPE TOOL STATUS
5990 DELAWARE NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 10250 PB 5990 OTD 10250 FM/TD BONE SPG
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI SW BUCKEYE, NM

TUBING DATA

TBG 2 3/8 AT 4945

INITIAL POTENTIAL

IPF 64BOPD 28 MCFD 15/64CK 24HRS
DELAWARE PERF W/ 26/IT 5780- 5805 003
PERF 5780- 5805
ACID 5780- 5805 5000GALS
7 1/2% MSR
TP 65
GOR 438 GTY NOT RPTD
FCP PKR

PRODUCTION TEST DATA

BONE SPG PERF 9611- 9636 001
PERF 9611- 9636
BRPG 9611- 9636 DEPTH 9540
BONE SPG PERF W/ 30/IT 9399- 9453 002
PERF 9399- 9453
ACID 9399- 9453 3000GALS
15% HCL
BRPG 9399- 9453 DEPTH 5990

CONTINUED IC# 300257025186

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Petroleum Information
CORPORATION

PI-WRS-GTJ
Form No 187

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PENNZOIL CO D X DO
3 Mescalero Ridge UT

DRILLING PROGRESS DETAILS

PENNZOIL CO
DRAWER 1828
MIDLAND, TX 79702-1828
915-682-7316

OWWO: OLD INFO: FORMERLY PENNZOIL UNITED CO, #3
Mescalero Ridge Inc. SPUD 4/28/70. 13 3/8 @
346 W/340 SX, 8 5/8 @ 4050 W/525 SX, 4 1/2 @
10250 W/1120 SX. LOG TOPS: BONE SPRING 8118,
BONE SPRING 1 SAND 8726, BONE SPRING MIDDLE 9455
OTD 10250. PB 10215. COMP 6/10/70. IPF 605
BO, 12 BWP. PROD ZONE: BONE SPRING 9611-9636.
09/08 LOC/1986/
09/08 10250 TD, PB 5990
COMP 8/17/86, IPF 64 BO, 28 MCFGPD, 15/64
CK, GOR 438, GTY (NR), FTP
65, FCP PKR
PROD ZONE - DELAWARE 5780-5805
FIRST REPORT & COMPLETION

COUNTY LEA FIELD Lea STATE NM 30-025-23503

OPR PENNZOIL UNITED, INC.

MAP

3 Mescalero Ridge Unit

Sec 35, T-19-S, R-34-E

CO-ORD

554' FSL, 554' FEL of Sec.

Spd 4-28-70

CLASS

Cmp 6-10-70

CSG & SX - TUBING

13 3/8" at 346' w/340 SX

8 5/8" at 4050' w/525 SX

4 1/2" at 10,250' w/1120

SX

LOGS EL GR RA IND HC A

FORMATION

DATUM

FORMATION

DATUM

TD 10,250' PBD 10,215'

IP (Bone Springs) Perfs 9611-36' F 605 BOPD + 12 BW. Pot based on 22 hr test thru 24/64" chk.; GOR 1313., Grav 41.8, CP pkr, TP 525#.

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CONT. Noble
DATE

PROP DEPTH 10,800' TYPE

F.R. 5-11-70; Opr's Elev 3700' GL
PD 10,800' - Bone Springs
Contr. - Noble
5-11-70 Drlg 4785' lm
5-18-70 Drlg 7375' lm & sd
DST 5755-5825' (Delaware), open 2 hrs 15 mins
Rec 590' oil + 210' DW
1 hr 30 min ISIP 2415#, FP 63-244#
3 hr FSIP 2377#
5-25-70 TD 9510', Prep to drill
DST 9410-9510', open 5 hrs 30 mins
GTS 5 mins @ TSTM
Rec 900' oil + 60' mud
1 hr ISIP 1382#, FP 184-277#
2 hr FSIP 1702#

6-2-70 Drlg 10,095'
DST 9514-9640', open 2 hrs 30 mins
GTS 8 min, MTS 17 min, OTS 30 min
Flwd to pits 30 min
Flwd 95 BO in 1 hr 30 min thru 1/2" chk.,
SFP 600#
Rev out 45 BO
2 hr ISIP 3456#, FP 847-1825#
5 hr FSIP 3456#

6-8-70 TD 10,250', WOC
DST 10,140-250', open 4 hrs
GTS 20 min @ 60 MCFGPD dec to 20 MCFGPD
Rev out 52 1/2 BO
1 hr 30 min ISIP 2390#, FP 208-1542#
3 hr 30 min FSIP 2321#

6-15-70 TD 10,250', PBD 10,215', COMPLETE

Perf 9611-36' w/9 shots (overall)
Acid (9611-36') 200 gals
6-22-70 TD 10,250', PBD 10,215', COMPLETE
LOG TOPS: Rustler 1765', Delaware sd 5244',
Cherry Canyon 6400', Brushy Canyon 7308',
Bone Springs 8118', 1st Bone Springs sd 8726',
Middle Bone Springs 9455',
Well drilled tight.
6-25-70 COMPLETION REPORTED