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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4814

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
WESTERN STATES PRODUCING COMPANY	State "19"
3. Address of Operator	9. Well No.
900 Building of the Southwest - Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	Spencer
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3801' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 384', Ran 8-5/8", 24#/ft, J-55 casing set at 384'. Cemented with 350 sks, Class "C" cement plus 2% CaCl<sub>2</sub>. Cement circulated. WOC 18 hours.
2. Tested casing to 1,000 psi, held OK for 30 minutes. Drilled out cement and shoe and drilled 7-7/8" hole to 5,000'. Ran 4-1/2", 9.5#/ft, J-55 casing set at 5,000'. Cemented with 260 sks 50-50 Pozmix plus 2% gel plus 8# salt/sack plus 3/4% CFR-2. Tested casing to 2,000 psi, held OK. WOC 24 hours.
3. Perforated 3 holes from 4990-4997', acidized with 1,000 gals 15% HCL. Swabbed dry. Drilled out cement and shoe and 3-3/4" hole to 5012'. Treated with 250 gals of 15% HCL. Swabbed dry. Drilled to 5030, swabbed dry. Drilled to 5050, swabbed dry.
4. Set cast iron bridge plug at 4984'. Perforated 14 holes from 4905' to 4974' and dumped 6' of cement on bridge plug. Treated with 1500 gals of 15% HCL. Swabbed dry. Set cast iron bridge plug at 4850' with 20' cement on top. Cut 4-1/2" casing off at 1050' and spotted 30 sk cement plug from 1000' to 1100' and 30 sk cement plug from 325' to 425' and 10 sk cement plug at the surface. Cut off head and welded plate on 8-5/8" casing and installed dry hole marker.

Spudded 5-18-70 P A 6-20-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don C. Bennett TITLE Operations Manager DATE June 23, 1970

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 1 1970  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1970

OIL CONSERVATION DISTRICT  
DOBBS, N. M.